

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 155-21,294-00-00

County Reno

ORIGINAL

SE - SW - NW Sec. 15 Twp. 25 Rge. 4 E
X W

Operator: License # 5663

2310 Feet from S (circle one) Line of Section

Name: Hess Oil Company

990 Feet from E (circle one) Line of Section

Address P.O. Box 1009

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

McPherson, KS 67460

Lease Name Oldenettel Well # 1

City/State/Zip _____

Field Name _____

Purchaser: _____

Producing Formation _____

Operator Contact Person: Bryan Hess

Elevation: Ground 1488' KB 1493'

Phone (316) 241-4640

Total Depth 4039' PSTD _____

Contractor: Name: Glaves Drilling Co., Inc.

Amount of Surface Pipe Set and Cemented at 176 Feet

License: 30864

Multiple Stage Cementing Collar Used? _____ Yes _____ No

Wellsite Geologist: James C. Hess

If yes, show depth set _____ Feet

Designate Type of Completion

If Alternate II completion, cement circulated from _____

Now Well _____ Re-Entry _____ Workover _____

foot depth to _____ w/ _____ sx cmt.

_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.

_____ Gas _____ ENHR _____ SIGW

Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan D&A # 2-18-94
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Chloride content 10,000 ppm Fluid volume 40 bbls

Operator: _____

Dewatering method used hauled offsite

Well Name: _____

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PSTD

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

Operator Name Hess Oil Company

Lease Name Hess Trust License No. 5663

10-2-93 10-14-93 10-14-93

NW Quarter Sec. 23 Twp. 19 S Rng. 1 E W

Spud Date Date Reached TD Completion Date

County McPherson Docket No. E-19,426

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

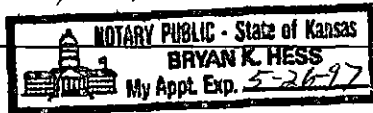
Signature James H. Hess

Title Vice President Date 11/22/93

Subscribed and sworn to before me this 22nd day of November, 19 93.

Notary Public Bryan K. Hess

Date Commission Expires _____



RECEIVED
STATE CORPORATION COMMISSION

NOV 23 11-23-93

CONSERVATION USE ONLY

F _____ Letter of Confidentiality Attached

C _____ Wireline Log Received N/A

C Geologist Report Received

Distribution

KCC _____ SWD/Rep _____ NGPA

_____ KGS _____ Plug _____ Other _____ (Specify)

Operator Name Hess Oil Company Lease Name Oldenettel Well # 1

Sec. 15 Twp. 25 Rge. 4 East County Reno

East
 West

1110190

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Name	Top	Datum
Heebner	2535	-1042
Brown Lime	2730	-1237
Lansing	2764	-1271
Base KC	3243	-1750
Altamont	3305	-1812
Pawnee	3340	-1847
Fort Scott	3371	-1878
Cherokee Shale	3389	-1896
Miss. Warsaw	3547	-2054
Miss. Osage	3608	-2115
Kinderhook	3882	-2389
Hunton	3928	-2435
Maquoketa	3992	-2499
Viola	4016	-2523
Smipson Sand	4028	-2535
RTD	4039	-2546

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	181'	60/40 Poz	140	3%cc, 2%gel

DST #1: 3140'-3180'. Times 30-0-0-0. Weak surface blow, died in 15 min.
 Rec. 30' Mud. Pressures IH 1473, IF 58-33, ISI---, FF---, FSI---, FH 1447.
 Temp. 101.

RECORDED & INDEXED
 OCT 10 1950
 2024 IN 1000

3-483-2627, Russell, Kansas
 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

5491

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	10-3-93	Sec.	15	Twp.	25	Range	4	Called Out	11:30 AM	On Location	3:00 PM	Job Start	6:00 AM	Finish	7:00 AM	
Lease	OLDENETTIE Well No. #1			Location				HAYDEN 2E 15S E/S		County		Perc		State		K.S.

Contractor	J. H. AVES Drilling Rig # 2	
Type Job	Surface P.O. Job	
Hole Size	12 1/4	T.D. 181 ft
20" Csg. W. P. R.	8 3/4	Depth 151 ft
Tbg. Size		Depth
Drill Pipe		Depth
Tool		Depth
Cement Left in Csg.	15 ft	Shoe Joint
Press Max.		Minimum
Meas Line	146 ft	Displace 10.8 bbl
Perf.		

Owner	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.
Charge To	Hess Oil Company 316-263-2243
Street	22.5 N Market #300
City	Wichita State K-5, 67202
The above was done to satisfaction and supervision of owner agent or contractor.	

Purchase Order No.	X Robert Hill
CEMENT	
Thank you	

EQUIPMENT

Pumptrk	No.	Cementer	Mike
	120	Helper	Parise
Pumptrk	No.	Cementer	
		Helper	
		Driver	Rick
Bulktrk	101	Driver	

Amount Ordered	140 1/40	38 cc	22 gal
Consisting of			
Common	84	5.75	483.00
Poz. Mix	56	3.00	168.00
Gel.	3	7.00	21.00
Chloride	4	25.00	100.00
Quickset			
Handling	140	1.00	140.00
Mileage	60		336.00
Total			1248.00

DEPTH of Job	181 ft
Reference:	Pump Truck Charge 430.00
	60 Mileage Charge 135.00
	1 8 3/4 Woodson Plug 42.00
Total 607.00	

Remarks: Cement did circulate

Allied Cementing Co. Inc.
 Mike Murrell

RECEIVED
 NOV 23 1993
 STAFF CORPORATION COMMISSION
 \$ 1855.00
 DISC - 371.00
 \$ 1484.00

483-2627, Russell, Kansas

316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ORIGINAL

ALLIED CEMENTING CO., INC.

5500

Home Office P. O. Box 31

Russell, Kansas 67665

OLD Nettie
New

Date	10-11-93	Sec.	15	Fwp.	25	Range	4	Called Out	7:30 AM	On Location	11 AM	Job Start	11:50 AM	Finish	1 PM
Lease	Oldenette	Well No.	#1	Location	Haven Rd + 9644	12 1/4 sq	County	REAR	State	KS					

Contractor	Maveris Drilling Rig #2	
Type Job	Rotary Plug	
Hole Size	7 3/8	T.D. 4039 ft
Csg.	8 5/8	Depth 160 ft
Tbg. Size		Depth
Drill Pipe	4 1/2	Depth 850 ft
Tool		Depth
Cement Left in Csg.		Shoe Joint
Press Max.		Minimum
Meas Line		Displace
Perf.		

Owner	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.	
Charge To	Hess Oil Company	
Street	225 N Market Suite 300	
City	Wichita	State K.S. 67202
The above was done to satisfaction and supervision of owner agent or contractor.		
Purchase Order No.	Joe Norman	
Amount Ordered	140 @ 67 gal	

EQUIPMENT

Mixer	No.	Cementer	Mike
Pump truck	120	Helper	Duane
Pump truck	No.	Cementer	
		Helper	
		Driver	
Bulk truck	222	Driver	Burr

Consisting of			
Common	84	5.75	483.00
Poz. Mix	56	3.00	168.00
Gel.	8	7.00	56.00
Chloride			
Quickset			
Handling	140	1.00	140.00
Mileage	60		336.00
Sub-Total			1183.00

DEPTH of Job	850 ft	
Reference:		
60	Pump truck charge	430.00
1	Milage charge	135.00
	8 5/8 old H's Plug	21.00
	Sub-Total	
	Tax	
	Total	586.00

NOV 23 1993
 RECEIVED
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 Kansas
 Total \$ 1769.00
 DISC 353.80
 1415.20
 TAX 704.38
 \$ 1519.58

Remarks:
 Mixed 35 sh at 450 ft
 35 sh at 350 ft
 35 sh at 250 ft
 25 sh at 60 ft
 10 sh at Ref Hole
 Allied Cementing Co. Inc.