

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-155-21,302-0000

LEASE NAME Gagnebin

WELL NUMBER 1

 Ft. from S Section Line

 Ft. from E Section Line

SEC. 27 TWP. 24S RGE. 9W (E) or (W)

COUNTY Reno

Date Well Completed

Plugging Commenced 12-16-93

Plugging Completed 12-21-93

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Raymond Oil Company, Inc.

ADDRESS P. O. Box 167, Lyons, KS 67554

PHONE# (316) 257-3161 OPERATORS LICENSE NO. 5046

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on (date)

by Dave Wertz (KCC District Agent's Name).

Is ACO-1 filed? If not, is well log attached?

Producing Formation Depth to Top Bottom T.D. 4065'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8	230'	none
				4 1/2	3980'	2100'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set. Sanded bottom @ 3530' & 4 sks cement. Shot @ 3000, 2800, 2600, 2400, & 2100. Came loose & pulled to 1400. Pumped 35 sks @ 1400. Pulled to 850, pumped 35 sks. Pulled to 300, circulated cement to surface. Pulled rest of pipe. Plugging complete.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor KELSO CASING PULLING, INC.

License No. RECEIVED STATE CORPORATION COMMISSION

Address P. O. BOX 347 CHASE, KS 67524

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Raymond Oil Company, Inc.

JAN 03 1994
1-3-94
CONSERVATION DIVISION
Wichita, Kansas

STATE OF KANSAS COUNTY OF RICE, ss.

R. DARRELL KELSO

(Employee of Operator) or (Operator) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) R. Darrell Kelso

(Address) P. O. BOX 347 CHASE, KS 67524

SUBSCRIBED AND SWORN TO before me this 30th day of December, 1993

[Signature]
Notary Public

My Commission Expires:

NOTARY PUBLIC
IRENE HERBERG
State of Kansas
My Appt. Exp. Aug 24, 1997



DUAL INDUCTION LATEROLOG

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KANSAS CORPORATION COMMISSION
DEC 09 1993

CONSERVATION DIVISION
WICHITA, KS

COMPANY RAYMOND OIL COMPANY	WELL GAGNEBIN #1	FIELD WILDCAT	COUNTY RENO	STATE KS	COMPANY RAYMOND OIL COMPANY
					WELL GAGNEBIN #1
					FIELD WILDCAT
					COUNTY RENO STATE KS
API NO 15-155-21,302			OTHER SERVICES		
LOCATION C NW NW			SDL/DSN		
660 FNL 660 FWL			DIL		
			FF-MSG		
			CORAL		
SECT 27 TWP 24S RGE 9W					
PERMANENT DATUM G.L. ELEV. 1674			ELEV.: K.B. 1682		
LOG MEASURED FROM K.B. 8 FT. ABOVE PERM DATUM			D.F. N.A.		
DRILLING MEASURED FROM K.B.			G.L. 1674		
DATE	11/22/93				
RUN NO.	ONE				
DEPTH-DRILLER	4065				
DEPTH-LOGGER	4064				
BTH. LOG INTER	4062				
TOP LOG INTER	223				
CASING DRILLER	8 5/8 @ 223	e	e	e	
CASING-LOGGER	223				
BIT SIZE	7 7/8				
TYPE FLUID IN HOLE	LOW SOLIDS				
DENS. : VISC.	9.4 : 45	:	:	:	
PH : FLUID LOSS	10.5 : 8.8	:	:	:	
SOURCE OF SAMPLE	FLOWLINE				
RM e MEAS. TEMP.	1.22 @ 60	e	e	e	
RMF e MEAS. TEMP.	0.93 @ 59	e	e	e	
RMC e MEAS. TEMP.	1.42 @ 59	e	e	e	
SOURCE RMF:RMC	MEAS : MEAS.	:	:	:	
RM @ BHT	0.65 @ 118	e	e	e	
TIME SINCE CIRC.	3 HOURS				
TIME ON BOTTOM	10:00 AM				
MAX. REC TEMP.	118 @ T.D.	e	e	e	
EQUIP. : LOCATION	51299:GT. B	:	:	:	
RECORDED BY	BARB				
WITNESSED BY	MR. DIXON				



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CONSERVATION DIVISION
WICHITA, KS

COMPANY RAYMOND OIL COMPANY WELL GAGNEBIN #1 FIELD WILDCAT COUNTY RENO STATE KS	COMPANY RAYMOND OIL COMPANY	
	WELL GAGNEBIN #1	
	FIELD WILDCAT	
	COUNTY RENO API NO 15-155-21,302 LOCATION C NW NW 660 FNL 660 FWL	STATE KS OTHER SERVICES SDL/DSN DIL FF-MSC CORAL
SECT 27	TMP 24S	RGE 9W
PERMANENT DATUM G.L. ELEV. ELEV.: K.B. LOG MEASURED FROM K.B. 5. FT. ABOVE PERM DATUM D.F. N.A. DRILLING MEASURED FROM K.B. G.L.		
DATE	11/22/93	
RUN NO.	ONE	
DEPTH-DRILLER	4065	
DEPTH-LOGGER	4065	
BTM. LOG INTER	4000	
TOP LOG INTER	3000	
CASING DRILLER	8 5/8 #223	• • •
CASING-LOGGER	223	
BIT SIZE	7 7/8	
TYPE FLUID IN HOLE	LOW SOLIDS	
DENS. : VISC.	9.4 : 45	: : :
PH : FLUID LOSS	10.5 : 8.8	: : :
SOURCE OF SAMPLE	FLOWLINE	
RM # MEAS. TEMP.	1.22 #60	• • •
RMF # MEAS. TEMP.	0.93 #59	• • •
RMC # MEAS. TEMP.	1.42 #59	• • •
SOURCE RMF/RMC	MEAS / MEAS.	: : :
RM # BHT	0.65 #118	• • •
TIME SINCE CIRC.		
TIME ON BOTTOM		
MAX. REC TEMP.	118 @ T.D.	• • •
EQUIP. : LOCATION	51299 : GT. B	: : :
RECORDED BY	BARB	
WITNESSED BY	MR. DIXON	

15-155-21302

COMPANY RAYMOND OIL COMPANY, INC.
 WELL GAGNEBIN #1
 SEC. 27 TWP. 24S RGE. 9W
 LOCATION CNW NW
 FIELD _____
 COUNTY RENO
 STATE KANSAS

Michael W. Dixon
Independent Geologist
(316) 264-9632

ELEVATIONS COMPLETED AS
 KB 1682* OIL _____ GAS X
 DF _____ DRY _____ SWDW _____
 G L 1672 (orig)*
 MEASUREMENTS FROM K.O.
 CASING RECORD 8 5/8" @ 222'
w/ 225 5x. 4 1/2" @ 3980'
w/ 225 5x.

CONTRACTOR DUKE DRILLING Co., INC. RIG NO #2
 COMMENCED 11-16-93
 COMPLETED 11-22-93
 ELECTRICAL LOG HALLIBURTON - DIL, SDL/DSN, DIL, FE-M3G, CORAL
 MUD MSI - CHEMICAL
 DRILL STEM TESTS WESTERN - 2 DST'S
 MUD LOGGING UNIT NONE
 CORES NONE ANALYSIS _____
 SAMPLES FROM 3000' - T.O. SUPERVISION FROM 3225' - T.O.
 ROTARY TOTAL DEPTH 4065 LOG TOTAL DEPTH 4064
 GEOLOGIST MICHAEL W. DIXON
 REMARKS *HAD to build location up 2'. Original G.L. 1672' - NEW G.L. 1674'.

FORMATION	SAMPLE TOP	ELECTRIC LOG TOP	SUB-SEA DATUM	STRUCTURAL POSITION
HEEBNER	3093	3093	-1411	+5'
TORONTO	3109	3109	-1427	+4'
Brown Ls.	3277	3276	-1594	+1'
STARK	3572	3570	-1888	+4'
B/KC	3659	3658	-1976	+7'
MISSISSIPPIAN	3782	3780	-2098	-5'
KIND. SH.	3863	3862	-2180	+9'
VIOLA	4067	N.L.	-	-

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 CONSERVATION DIVISION
 WICHITA, KS

REFERENCE WELL FOR STRUCTURAL POSITION STELBAR OIL CORP.
MEEK'S #1-21, C 5E5E SEC. 21-24S-9W.



FRAC FINDER
MICRO SIESOMGRAM

LOG RECEIVED
KANSAS CORPORATION COMMISSION

DEC 09 1993

CONSERVATION DIVISION
WICHITA, KS

COMPANY RAYMOND OIL COMPANY WELL GAGNEBIN #1 FIELD WILDCAT COUNTY RENO STATE KS	COMPANY	RAYMOND OIL COMPANY
	WELL	GAGNEBIN #1
	FIELD	WILDCAT
	COUNTY	RENO
	API NO	15-155-21.302
	LOCATION	C NW NW 660 FNL 660 FNL
	STATE	KS
	OTHER SERVICES	SDL/DSN DIL FF-MSG CORAL
	SECT 27	TWP 24S RGE 9W

PERMANENT DATUM	G.L.	ELEV. 1854	ELEV.: K.B. 1862
LOG MEASURED FROM	K.B. 5.	FT. ABOVE PERM DATUM	D.F. N.A.
DRILLING MEASURED FROM	K.B.		G.L. 1854

DATE	11/22/93			
RUN NO.	ONE			
DEPTH-DRILLER	4065			
DEPTH-LOGGER	4064			
BTM. LOG INTER	4053			
TOP LOG INTER	3000			
CASING DRILLER	8 5/8 @ 223	•	•	•
CASING-LOGGER	223			
BIT SIZE	7 7/8			
TYPE FLUID IN HOLE	LOW SOLIDS			
DENS. : VISC.	9.4 : 45			
PH : FLUID LOSS	10.5 : 8.8			
SOURCE OF SAMPLE	FLOWLINE			
RM @ MEAS. TEMP.	1.22 @ 60	•	•	•
RMF @ MEAS. TEMP.	0.93 @ 59	•	•	•
RMC @ MEAS. TEMP.	1.42 @ 59	•	•	•
SOURCE RMF:RMC	MEAS : MEAS.			
RM @ BHT	0.65 @ 118	•	•	•
TIME SINCE CIRC.	5 HOURS			
TIME ON BOTTOM	12:00 NOON			
MAX. REC TEMP.	118 @ T.D.	•	•	•
EQUIP. : LOCATION	51299:GT. B			
RECORDED BY	BARB			
WITNESSED BY	MR. DIXON			



SPECTRAL DENSITY
DUAL SPACED

NEUTRON LOG
RECEIVED
KANSAS CORPORATION COMMISSION

DEC 8 9 1993

CONSERVATION DIVISION
WICHITA, KS

COMPANY RAYMOND OIL COMPANY WELL GAGNEBIN #1 FIELD WILDCAT COUNTY RENO STATE KS	COMPANY	RAYMOND OIL COMPANY			
	WELL	GAGNEBIN #1			
	FIELD	WILDCAT			
	COUNTY	RENO	STATE KS		
	API NO	15-155-21.302	OTHER SERVICES		
LOCATION	C NW NW 660 FNL 660 FWL	SDL/DSN DIL FF-MSG CORAL			
SECT	27	TWP	24S	RGE	9W

PERMANENT DATUM	G.L.	ELEV.	1854	ELEV.:	K.B. 1862
LOG MEASURED FROM	K.B.	5.	FT. ABOVE PERM DATUM		D.F. N.A.
DRILLING MEASURED FROM	K.B.				G.L. 1854

DATE	11/22/93			
RUN NO.	ONE			
DEPTH-DRILLER	4065			
DEPTH-LOGGER	4064			
BTM. LOG INTER	4029			
TOP LOG INTER	3000			
CASING DRILLER	8 5/8 e233	e	e	e
CASING-LOGGER	234			
BIT SIZE	7 7/8			
TYPE FLUID IN HOLE	LOW SOLIDS			
DENS. : VISC.	9.4 :45	:	:	:
PH : FLUID LOSS	10.5 :8.8	:	:	:
SOURCE OF SAMPLE	FLOWLINE			
RM e MEAS. TEMP.	1.22 e60	e	e	e
RMF e MEAS. TEMP.	0.93 e59	e	e	e
RMC e MEAS. TEMP.	1.42 e59	e	e	e
SOURCE RMF:RMC	MEAS :MEAS.	:	:	:
RM eBHT	0.65 e118	e	e	e
TIME SINCE CIRC.	3 HOURS			
TIME ON BOTTOM	10:00 AM			
MAX. REC TEMP.	118 eT.D.	e	e	e
EQUIP. : LOCATION	51299:GT. B	:	:	:
RECORDED BY	BARB			
WITNESSED BY	MR. DIXON			

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

December 10, 1993

Raymond Oil Company Inc
P O Box 48788
Wichita KS 67201

Gagnebin #1
API 15-155-21,302
660 FNL 660 FWL
Sec. 27-24S-09W
Reno County

Dear Art Schoenhofer,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District: #2 202 W First Suite 304
Wichita KS 67202
(316) 263-8809