

15-047-00121-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
500 INSURANCE BUILDING
212 NORTH MARKET
WICHITA 2, KANSAS

RECEIVED
STATE CORPORATION COMMISSION
OCT 14 1971
CONSERVATION DIVISION
Wichita, Kansas
10-14-71

WELL PLUGGING APPLICATION FORM
File One Copy

Lease Owner Mobil Oil Corporation
(Applicant)
Address P. O. Box 1934, Oklahoma City, Oklahoma 73101

Lease (Farm Name) Fatzer Unit Well No. 1

Well Location C SW/4 SW/4 Sec. 34 Twp. 25S Rge. (X) 17 (W)

County Edwards Field Name (If any) Fellsburg

Total Depth 4628' Oil Well Gas Well X Input Well SWD Well D & A

Was well log filed with application? Yes If not, explain:

Date and hour plugging is desired to begin 8:00 A.M. 10-25-71

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission.

Name of the person on the lease in charge of well owner W. R. Stephens
Address

Plugging Contractor Glenn & Smith Pipe Pulling Company License No. 396
Address 204 East 6th, Ellinwood, Kansas 67526

Invoice covering assessment for plugging this well should be sent to Mobil Oil Corporation
Address P.O. Box 1934, Oklahoma City, Oklahoma 73101

and payment will be guaranteed by applicant.

Signed: Paul K. Langenberg
Paul K. Langenberg of Acting Agent

Date: October 12, 1971

State of Kansas



State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)

500 Insurance Bldg.

212 N. Market

WICHITA, KANSAS 67202

October 20, 1971

WELL PLUGGING AUTHORITY

Well No.	1
Lease	Fatzer Unit
Description	C SW SW 34-25-17W
County	Edwards
Total Depth	4628
Plugging Contractor	Glenn & Smith Pipe Pulling


Mobil Oil Corporation
P. O. Box 1934
Oklahoma City, Oklahoma 73101

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Very truly yours,


J. Lewis Brock, Administrator

Mr. G. Russell Biberstein Attica, Kansas
is hereby assigned to supervise the plugging of the above
named well.

KELLEY BUSHING

WELL COMPLETION REPORT

SURFACE ELEVATIONS

2129
 BERRICK FLOOR

2126
 GROUND

NEW WELL **X**

RECOMPLETION

REPAIR

FORMATION	DEPTH	ELEVATION	THICK	OPERATOR
Heebner	3848	-1719		NNGP, Nat'l Drilg. & BOA
Toronto	3868	-1739		FARM: Fatzer
Brown Limestone	3986	-1857		WELL NO: 1
Lansing - Kansas City	3994	-1865		LOCATION: C SW SW
Base Kansas City	4344	-2215		Section 34-25-17W
Marmaton	4354	-2225		
Cherokee	4450	-2321		
Cherokee Sandstone	4489	-2360		
Conglomerate (Base Cherokee SS)	4504	-2375		
Mississippi (Osage)	4525	-2396		CO. SX: Edwards
Kinderhook Shale	4556	-2427		STATE: Kansas
Kinderhook Sandstone	4582	-2453		AREA: Fellsburg
Viola	4628	-2499		FIELD: (McCarty)
Total Depth	4628			DATE COMMENCED: 3-24-60
				DATE COMPLETED: 7-5-60
				INITIAL PRODUCTION
				72/20 test - 4740 MCF
				SICP 1300#
				SITP 1320#

CASING:

ACIDIZING AND FRACTURING: See Completion Procedure

DIAMETER	LENGTH	WEIGHT	GRADE
8 5/8"	@ 260'	w/200 SX.	
4 1/2"	@ 4615'	w/225 SX.	

TUBING:

DIAMETER	LENGTH	WEIGHT	GRADE
2 3/8"	4495.93		

PERFORATIONS See Completion Procedure

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DRILLING TOOLS: FROM TO REMARKS:

ROTARY TOOLS 0 4628

PERCUSSION TOOLS

OTHER

DRILLING DIFFICULTIES: LOST CIRCULATION, CROOKED HOLES, ETC.

COMPLETION PROCEDURE:

4- 5-60 Ran 148 jts. 4 1/2" casing 9 1/2# J-55,
Cemented with 225 sx. poz.; set at 4615 (KB)
PD 11:05 AM., WOC (Released Rig)

4- 7-60 Top Cement 3800'; PBD 4573

4-21-60 WOCT

6-28-60 MI DD Unit; Ran GR-CLL log; Running tubing.

6-29-60 Ran 145 jts. 2 3/8" tubing; 4495.53 @ 4501.53
Ran Gamma Ray Correlation Log;
Perf. 16/ 4490-94 (E-Log depth: 4484-88 - correlation log depth)
" 12/ 4501-04 (E-Log depth: 4495-97 - correlation log depth)

6-30-60 Swabbing.

7- 1-60 Swabbing; KO 11:00 AM
T 5210 MCF @ 2:00 PM
CP 600#
SICP & TP 850#
Appears to make mist of cond.
CP 1240#
TP 1240#

7 -5-60 SI to run 72/20 on 7/2
72/20 4740 MCF
SICP 1300#
SITP 1320#

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CORE AND DRILL STEM TESTS:

DST #1 4480 - 4505
Open 50 min.; Gas to surface in 3 min.
Gauge 3,310 MCF in 3 min.
Stabilized @ 8230 MCF in 20 min.
Recovered 2" distillate
IFP 1160
FFP 1195
IBHP 1340/ 20 min.
FBHP 1330/ 30 min.

DST #2 4529 - 4545
Open 60 min.; Gas to surface in 30 min. - TSTM
Recovered 110' sli. gas & water cut mud
IFP 0
FFP 0
IBHP 1160/ 20 min.
FBHP 690/ 30 min.

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