## WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Muil or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

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OIL, GAS OR WATER RECORDS  Formation See attached Formation Record	Content rd.	From	·		C	
Formation See attached Formation Reco	rd.	•	<del></del>		C	
See attached Formation Reco	rd.	•				ASING RECORD
l l			To	Size	Put In	Pulled Out
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Spotted 50 sx. cer Baker Model K cement retain Shot casing off at 4115'. S covered 479' of 5-1/2" casing bridge at 477' to 308'. Set to 263'. Mudded hole to 40 plugged and abandoned at 4:	er at 4552 Started pung. Shale t rock brid	Dumpe lling cas formed b lge at 30	d 6 sx. ce ing — pull ridge at 4 8!. Dumpe ement in f	ment in fi ed out of 77'. Mudd ed 15 sx. c illing to	lling to 451 collar at 48 ed hole from ement in fil base of cell	4! PBTD. 4! Re- shale ling 308! ar. Well
Transport of the state of the s	,	***************************************	***************************************		***************************************	
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	/		rvansan	*****************************	********************************	
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Correspondence regarding this well show	uld be addressed to		necessary, use BACK of this sheet) A. J. Willis Box 779 — Great Bend, Kansas			
					***************************************	
STATE OF Kansas	COUN	гу оғВа	rton		ss.	
A. J. Willis						bove-described well

described well as filed and that the same are true and correct. So help me God.

Great Bend, Kansas (Address)

19...52

18th Subscribed and Sworn to before me this.

Box

23-3273-s 4-50-10M Notary Public.

My commission expires November 18, 1953

## Formation Record

15-042-30108-0000

Lease Newsom "A"

Well No. 1

FROM	то	Formation		REMARKS
O O	316	Surface sand and clay.		
316	400	Blue shale.		
400	610	Red Bed and gyp.		
610	780	Red Bed.		
780	820	Sand.		•
820	1035	Red Bed.		
1035	1130	Sand.		
1130	1250	Anhydrite.	•	
1250	1300	Red Bed.		
1300	1460	Shale and shells with sar	nd streaks.	
1460	1865	Shale and shells.		
1865	2050	Shale and shelves of lime	9.	
2050	2190	Lime and shale streaks.		
2190	2265	Lime and shale.		
2265	2290	Lime.		
2290	2390	Lime and shale.	mone of forwartone	
2390		Lime.	TOPS OF FORMATIONS	
2585	2675	Lime and shale.	m. A 1 3 41 -	12.00
2675	2745	Lime.	Top Anhydrite	1127
2745	3450	Lime and shale.	Base Anhydrite	1141
3450	3525	Lime.	Top Hutchinson Salt	1610
3525	3660	Chalky lime.	Top Hollenberg	2247
3660	3875	Lime.	Top Herington	2280
3875	3905	Lime and shale,	Top Winfield	2332
3905 3980	3980 4415	Shale. Lime.	Top Towanda	24.08
44 <b>1</b> 5	4445	Lime and shale.	Top Ft. Riley Top Florence Flint	2440 2493
4445 4465	4500	Lime.	Base Florence Flint	2546
4500	4525	Lime and chert.	Top Wreford	2598
4525	4545	Shale and sand.	Top Neva	2851
4545	4555	Sand.	Top Wabaunsee Group	3083
4555	4560	Shale.	Howard	3448
4560	4584	Sand and shale.	Topeka	3504
4584	4668	Lime and chert.	Heebner	3846
4668	4700	Lime and chert streaks.	Brown Lime	3981
4700	4778	Lime.	Lansing-Kansas City	4000
4778	4805	Sandy Lime.	Drum	4165
4805	4855	Shale and lime streaks.	Base Kansas City	4319
4855	4960	Lime.	Marmaton	4331
4077	4700	1131IIQ #	Mississippian	4551 4483
			Kinderhook	4524
			Kinderhook Sandstone	
			Cherty Viola	4584
			Simpson Shale	4782
			Arbuckle	4859
			III DUONILO	4077

