STATE OF KANSAS STATE CORPORATION COMMISSION

	- ,		
Give	A11	Information	Completely
	.	1 A C C 3	

WELL PLUGGING RECORD

Make Required Affidavit		Edwards	Coun	ty. Sec.	L3 тwp.	26 Rge 17 E/W
Mail or Deliver Report to	Locatio	on as "NE/				
Conservation Division			C NE SW		G	
State Corporation Comm.	Lease (<u> </u>	. Holl		·	
245 North Water	Lease 1		sher #1		We	ell No.
Wichita, KS 67202	Office	Address		Kansas 67		
		·				r Dry Hole)
			_ (00.mp.=	.0104 2	,	
	Doto W	ell comple	+ o d			
		ation for		filed		19
	•	ation for				19
		ng commenc		4/25/77		19
		ig complet		5/ 6/77		19
	Reason	for aband	onment o	f well or	producing	formation
				depelted	<u> </u>	
	If a pr	roducing w	ell is a	bandoned,	date of]	last production
					·	19
Locate well correctly on above Section Plat	_					ion Division or
		ents before			mmenced?_ etz	
Name of Conservation Agent who s	_			MGII	_	
Producing formation Show depth and thickness of all		oth to top		ttom	_Total Der	oth of Well 4632
show depth and thickness of all	water, oil	t ann gas	iormatio	ns.		
OIL, GAS OR WATER RECORDS	CECE	EIVED	5-1	ノーフラ	,	nictus nuccen-
	CONTENT		37;			ASING RECORD
FORMATION	CONTENT	FROM	ТО	SIZE	PUT IN	PULLED OUF
	YAM	 1 1977 -		8-5/8	304	none
	I(I/A)			4211	4630	2728
	CONSERVA	אופוצועום אוטו				
	Michil	I, Kenees — —	l			
Sanded to 4475° and dumped 4 sa	acks cement	. Shot p	ipe at 3º	945 °, 3545	, 3349°,	3048°,
2809, 2717, pulled 82 joints.	Pumped 3	sacks hu	ls, 15	sacks ge⊥	and LUU sa	icks cement,
50x59 50-50 pos, 6% gel.			 			
DIJICOTRIO COMPTIMIE						
PLUGGING COMPLETE.			· -			
					·····	
						
(If additional de	ecription	is magass	0 *** 1100	PACK of	this shoot	
Name of Plugging Contractor	KELSO CASIN	IS NECESS. JG PHILLING	ary, use	DACK OI	this sheet	.,
Name of Fragging Contractor	CHASE, KA					
	0111101119 111					
STATE OF KANSAS	COIN	TY OF RICE				
RAIVORD				oo of own	,	ss. wner or operator)
of the above-described well, bei						
the facts, statements, and matter	rs herein	contained	and the	log of th	nat I nav	escribed well
as filed and that the same are to	rue and co	rrect. So	help me	God.		
)	1010	
	(Sign	nature)	K Z	Mell	Relse	}
	r		a	HASE, KANS	SAS	
				· (A	ddress)	PIPI
SUBSCRIBED AND SWORN TO bef	ore me thi	s 9th	day o	of May		, 19 77
			/X		, 1	
	•		00	rangase	t Opre	tary Public.
My commission expires				V	No	tary Public.
WOTANYPOOLS	nana	TALLED .				
DOTAL PODIC	MARGARET ME Rice County					

My Comm. Exp. Feb. 15, 1979

15-047-20186-0000

OPERATOR: CONTRACTOR: WELL NAME:

LOCATION:

SPUD DATE:

COMPLETION DATE:

John P. Jennings Abercrombie Drilling, Inc. FISHER #1 C NE SW Section 13-26S-17W Edwards County, Kansas October 17, 1975 November 5, 1975

•		1				
. 0		1	240		Sand	•
240		'	315	- '	Sand & Shale	
315			1065		Shale, shells and streaks of sa	nd
1065		1	2146		Shale	
2146		,	2483		Shale & Lime	
2483	٠.	•	4354		Lime & Shale	
. 4354	,		4665		Lime	
			4665		Rotary Total Depth	

Drilled 299.37' of 12½" hole. Ran 8 jts. of 8 5/8" casing, set @ 307.37'. Cemented with 225 sx. cement, 2% gel, 3% ca.cl. Cement Circulated. Plug was down @ 4:15 p.m. November Ran 42" casing, Set @ 4664' 1' off bottom. Cemented with 125 sx. cement. Plug was down @ 6:00 a.m. November 5, 1975.

STATE OF KANSAS

SS

COUNTY OF SEDGWICK

Jerry A. Langrehr, Executive Vice President of Abercrombie Drilling, Inc., does hereby state that the above and foregoing is a true and correct copy of the log of the FISHER #1, C NE SW, Section 13-26S-17W, Edwards County, Kansas.

ABERCROMBJE DRILLING, INC

Subscribed and sworn to before me, a Notary Public, in and for the aforesaid county and

state as of this 7th day of November, 1975.

~ ~ n 11 US.c. .

N'P. JENNINGS & F.G. HOLL E. IST WICHITA, KS. ABERCROMBIE DRLG. CO. EDWARDS

1. 12.18/1 4-26-77

FIELD FATZER

с 2114 кв сы 0/17/75556 9/30/76

15-047-20,186

LOG CGPS	DZPTH	DATUM
HEEB	3844	-1730
DOUG .	3884	-1770
BR LM.	3984	-1870
LANS	4003	-1889
MISS.	. 4502	-2388
-KIND SH	4507	-2393
K-IND-SD	- 4573	~2 459 °
TD	4665	-2551

KIND 4515-20

8-5/8" 307/225sx, 43" 4664/125sx
DST (1) 2228-93/30-30-30-30, REC 20'
DM, SIP 175#/4"-90#/12", FP 4040#, 40-40#

DST (2) 3099-3200/30-30-30-30, REC 90'
DM, SIP 437#, FP 133-133#, 133133#

DST (3) 4455-4528/HOLE IN PIPE - DID
NOT REACH BTM
DST (4) 4455-4528/20-30-60-60, REC
200'DM, GTS/9", GA 336,000CFG,
SIP 124-1180#, FP 197-112#, 177106#

MICT - PF 20/4515-4520, AC 1000, FRAC

MICT - PF 20/4515-4520, AC 1000, FRAC 9508sw + 20,000# SD, SI