STATE OF KANSAS STATE CORPORATION, COMMISSION 200 Colorado Decby Bulliding	WELL PLUGGING RE · K.A.R82-3-1	17	API NUMBER 15-047-20300-0000 LEASE NAME Roenbaugh				
Wichita, Kanson NT67202	TYDE OR DOINT		WELL NUMBER A 2-9				
(E) 20 m	TYPE OR PRINT NOTICE: Fill out com and return to Con- office within 30	pletely	WELL NO	Ft. from \$ Section Line			
2-2-ROMISION	Ft. from E Section Line						
COMSERVATION DATE COMSERVATION Kansac Withita Kansac Murfin Drill			SEC. 9 TWP. 265 RGE 17W XE) or (W)				
P.O. 288		·					
ADDRESS Russell, KS	COUNTY Edwards						
PHONE (91) 483-5371 OPERA	TORS LICENSE NO. 60	3 3	Date We	II Completed $\frac{11/24/77}{}$	_		
Character of Well Oil	•		Plugging Commenced 1/24/89				
(Oll, Gas, D&A, SWD, Input, Wa	Pluggin	Plugging Completed 1/30/89					
The plugging proposal was appro	no bevo		<u> </u>	(dat	e)		
ьу			(KC				
Is ACO-1 filed?If							
Producing Formation							
Show depth and thickness of all							
OIL, GAS OR WATER RECORDS	1	CA	SING RECO	RD			
					<u> </u>		
Formation Content	1 1 1	1	Put In	Pulled out			
		5/8 1/2		none 2458	-		
Describe in detail the manner in placed and the method or method were used, state the charact Plugged bottm with 2630', 2458', plugged a 300', 10 sacks @40 each plug	ods used in introducing or of same and dept 200# hulls 40sacks and with 50 sacks	g It In h place commp 1145',	to the ho d, from n cement 40 sack	feet to feet each to 3700, shot @28	8 e †		
(if additional descr	iption is necessary,	use BAC	K of this	form.)			
Name of Plugging Contractor	KELSO CASING PULL	ING, I	NCI	.icense No. 6050			
Address P.O. Box 347 C	Chase, KS 67524			· · · · · · · · · · · · · · · · · · ·			
NAME OF PARTY RESPONSIBLE FOR F	LUGGING FEES: Mu	rfin D	rilling	Company			
STATE OF Kansas	COUNTY OF Ric	:е	<u> </u>	_, ss.			
R. Darrell K			mployee of	Operator) or (Operator	·) o		
above-described well, being fir statements, and matters herel the same are true and correct,	st duly sworn on oath n contained and the I so help me God. (Sig	, says: og of ti nature)	That I ha	ive knowledge of the fa	cts tha		
SIIRSCRIREN ANN	SMORN TO before me t	_					
CODS OUT DED WAR	SHOWN TO DOTOLO ING I			Horres			
\$	·		Note	ry Public			

State of Kenses My Rapt Esp. Aug. 15, 1989

My Commission Expires:

Form CP-4 Rovised 05-88

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	KANSAS DRILLE	RS LOG		531	विकास (क	dila Wall			s.,	<u>9_</u> т	26 r. 17 🕏			
	API No. 15 -	047		20,3	300-0080	VEI :	-		Lo		NW			
API No. 15 — 047 — 20,300 -000 WELL FILE Loc. C NW County Number County Edwards											lwards			
Murfin Drilling Co.											640 Acres N			
- {	617 Union Center Wichita, Kansas 67202										160			
- {	Well No. Lease Name #2-9 Roenbaugh "A" Footage Location													
1320 feet from (N) (X) line 1320 feet from (X) (W) line														
Principal Contractor D N B Drilling, Inc. Chuck Schmaltz										1 1				
	Spud Date 11/9/77	· .	•		4710 i	P.B.T.D.			Ele	v.: Gr. 2	ote well correctly			
기	Date Completed	.,		9 ii P	urchoser			- :	┤ ∷					
11/24/77 Unknown DF KB 21														
CASING RECORD														
)	Report of all string			`	·									
	Purpose of string	Size hole drilled	(in (G.D.)	Weight lbs/ft.	Setting depth		ype coment		Sacks	Type and percent additives 3% CaCl			
	Surf. Csg.	12½	8 5/8		28	295'	295' Com		mon		2%_Gel			
	Prod. Csg.	. Csg. 7 7/8 4 1		1/2 10½		4690'	Class A 4690' Class A La		atex	100 75	10% Salt 3/4% CFR-2			
,		<u>, </u>					7 10 3177 2							
וכ		+			<u> </u>									
		<u> </u>			<u> </u>	 -								
		LINER RECOF				PERF		RFORAT	ORATION RECORD					
	Top, ft.	Bottom, ft.	ottom, ft. Sacks cement			Shots	Shots per ft.			& type ets	Depth interval 4527-29			
	TUBING RECORD				<u> </u>			<u>ink Jets</u>		4532-34'				
) 	Sixe Setting depth Packer set					 - 								
	2 3/8	4497'	CID		UDE CHOT	CEMENT 55			546-5	0'	4540-43'			
					URE, SHOT,	CEMENT SQ		KECORD	<u> </u>	Ţ ,	Dopth' Interval treated			
)									DEAG					
	1500 galions	O gallons Acid							I WIE GOL	NECHIVED PORATION COMMISSION				
	 		- 											
	· ,								VAN 1 7 1989					
INITIAL PRODUCTION CONSERVATION DIVISION Wichita. Kansas											RVATION DIVISION			
											- Nansas			
		Oil		This	well is	a Shut-i		is Well	at p		Gas-oil ratio			
_	PER 24 HOURS	1		bb	!		MCF			bbls.	CFPB			
ر	Disposition of gas (vented	I, used on lease ar :	sald)					Producing	interval ((2)				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Konsos, 4150 Monroe Street, Wichita, Konsos 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please nate Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.