

15-047-20108-0000

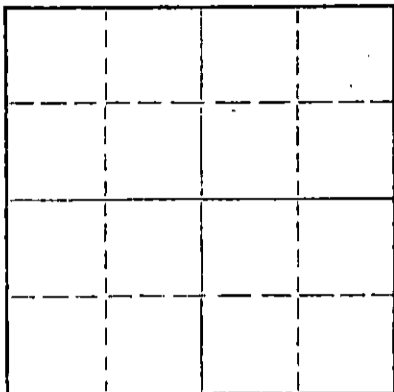
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

Edwards County, Sec. 5 Twp. 26 S Rge. (E) 17 (W)  
Location as "NE/CNW/SW" or footage from lines 330' S of C SE/4.  
Lease Owner D. R. Lauck Oil Company, Inc.  
Lease Name Roenbaugh Well No. 1  
Office Address 301 So. Broadway Wichita, Kansas 67202  
Character of Well (completed as Oil, Gas or Dry Hole) Dry  
Date well completed Feb. 21 1972  
Application for plugging filed May 3 1972  
Application for plugging approved May 5 1972  
Plugging commenced June 5 1972  
Plugging completed June 14 1972  
Reason for abandonment of well or producing formation Dry



Locate well correctly on above  
Section Flat

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Russell Beberstein  
Producing formation Mississippian Depth to top 4549' Bottom 4616' Total Depth of Well 4694 Feet  
Show depth and thickness of all water, oil and gas formations. PB 4613'

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing	Dry	4004	4317	8 5/8	332	None
Cherokee	Dry	4505	4526	5 1/2	4645	2746
Mississippian	Dry	4549	4616			
Kinderhook Sand	Dry	4640	4672			
Viola	Dry	4672	4694			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Pumped 25 sacks cement 4360' to 4200'  
Glove Cementing Co. pumped 2 sacks hulls, 15 sackd Gel mud and 100 sacks cement to base of cellar.

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STATE CORPORATION COMMISSION  
JUN 22 1972  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Glenn & Smith Pipe Pulling Company  
Address P. O. Box 156 Ellinwood, Kansas 67526

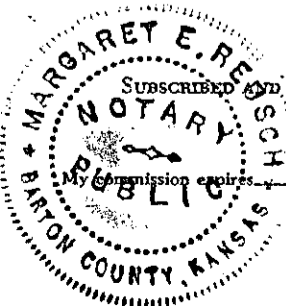
STATE OF KANSAS, COUNTY OF BARTON, ss.  
H. E. WOLFE (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
P. O. Box 188 Ellinwood, Kansas 67526  
(Address)

Subscribed and Sworn to before me this 20 day of June, 1972

March 6, 1976

[Signature] Notary Public.



D. R. Lauck Oil Company, Inc.

15-047-20106-0000

Roenbaugh #1

330' S of C SE/4 Sec. 5-26S-17W  
Edwards County, Kansas

Commenced: October 31, 1971  
Completed: November 11, 1971

Casing Record: 332' 8-5/8" Cemented with 225 sacks Cement,  
2% Gel, 3% Calcium Chloride.  
4645' 5-1/2" Cemented with 100 sacks Salt Saturated  
Cement, 20 bbls. Brine Flush.

Elevation: GL 2134; DF 2137; KB 2139.

Drillers Log

Tops

			Samples	Welex
Clay & Sand	160			
Shale	333	Langdon Sand	? 3172-1033	3172-1033 ?
Shale & Sand	505	Heebner	3857-1718	3858-1719
Red Bed	1010	Toronto	3871-1732	3876-1737
Shale	1180	Douglas	3894-1755	3896-1757
Anhydrite	1190	Brown Lime	3996-1857	3998-1859
Shale	1900	Lansing	4002-1863	4004-1865
Lime & Shale	2190	B. Kansas City	4318-2179	4317-2178
Lime	2350	Marmaton	4376-2237	4378-2239
Lime & Shale	2810	Fort Scott	4474-2335	4476-2337
Shale & Lime	3175	Cherokee Shale	4486-2347	4490-2351
Lime	3230	Cherokee Sand	4504-2365	4505-2366
Lime & Shale	4000	Sandy Conglomerate	4526-2387	4526-2387
Lime	4475	Mississippian	4548-2409	4549-2410
Shale & Sand	4520	Kinderhook Shale	4613-2474	4616-2477
Shale & Chert	4536	Kinderhook Sand	4640-2501	4640-2501
Sandy Conglomerate	4547	Viola	4667-2528	4672-2533
Lime	4549	Total Depth	4693-2554	4694-2555
Chert	4565			
Chert & Shale	4640	DST #1 (W) 3170-3230, 30-30-30-30 minutes.		
Lime & Chert	4681	Weak blow. Recovered 140' muddy water.		
Lime	4693 RTD	ISIP 1036#. FSIP 1002#. IFP 53#. FFP 119#		
		DST #2 (W) 4482-4520, 20-30-20-30 minutes.		
		Weak blow 20 minutes. Recovered 35' mud.		
		ISIP 31#. FSIP 28#. IFP 40#. FFP 23#.		
		DST #3 (W) 4518-49 misrun.		
		DST #3 (W) 4483-4549, 45-45-45-45 minutes.		
		Strong blow thruout. Recovered 3800'		
		gas in pipe, 65' gas cut mud. ISIP		
		115#. FSIP 90#. IFP 57#. FFP 57#.		
		DST #4 (W) 4551-65, 30-30-30-30 minutes.		
		Strong blow immediately, gas to surface		
		32 min, 7940 cfg 40 min, 6270 cfg 60		
		min. Recovered 130' oil cut mud, 120'		
		muddy water. ISIP 1221#, FSIP 1168#,		
		both building. IFP 50#. FFP 100#.		

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MAY 10 1972

CONSERVATION DIVISION  
Wichita, Kansas