

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5015  
Name Hellar Drilling Company, Inc.  
Address 711 Petroleum Bldg  
City/State/Zip Wichita, KS 67202

Purchaser Clear Creek  
McPherson, Kans

Operator Contact Person P. L. Hellar  
Phone 316 267 2845

Contractor: License # 5104  
Name Blue Goose Drilling, Inc.

Wellsite Geologist D. B. Douglass  
Phone 316 2637135

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
10/23/87 11/3/87 1/4/88  
Spud Date Date Reached TD Completion Date  
4832 4800  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 417 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

API NO. 15-057-20,432-0000  
County Ford  
NW NE SW Sec 35 Twp 25 Rge 21 East  
x West

2310 Ft North from Southeast Corner of Section  
3670 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

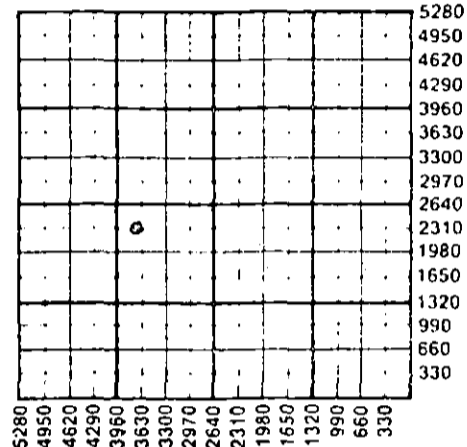
Lease Name Israel Well # 1

Field Name Coon Creek North

Producing Formation Miss

Elevation: Ground 2291 2301 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # No produced wtr yet  
Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T87-454

Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President Date 2/22/88

Subscribed and sworn to before me this 22nd day of February 1988  
Notary Public Sarah A. Simon  
Date Commission Expires December 11, 1989

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec. 35 Twp. 25 Rge. 21 W

FEB 22 1988

Operator Name Hellar Drilling Company, Inc. Lease Name Israel **RELEASED**

Sec. 35 Twp. 25 Rge. 21  East  West County Ford **MAR 07 1990**

FROM CONFIDENTIAL

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

.....

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Bottom
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Anhy	1351	

DST 1 30 45 60 45 Rec gts 10" 60,400 in 60" stab Rec 540' wtr sl gc  
FP's 143-134 & 172-277 BHP's 1303 & 1303

DST 2 30 45 60 45 Rec 600' gip & 300' fl-60' o & gcm, 180' o & gcm, 60' socw  
FP's 60-110 & 140-150 BHP's 901-745

DST 3 4670-4728 3060 60 60 Rec 2760' gip, 95' gsy 0, 150' o & gcm  
FP's 86-76 & 105-105 BHP's 614-1400

DST 4 30 60 60 60 Rec 1920' gip & 360' gsy 0 & 120' ocm  
FP's 86-114 & 172-201 BHP's 1157-1157

DST 5 30 45 60 45 Rec 120' slocm, 60' socmw, 360' wtr  
FP's 124-172 & 229-258 BHP's ;352-1215

Name	Top	Bottom
Anhy	1351	
Iceb	4006	
Brn Lm	4114	
LKC	4126	
Ft Sc	4638	
Cher sh	4654	
Cher lm	4664	
Miss	4738	

CASING RECORD <input type="checkbox"/> Now <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....	.....	.....	.....	.....	.....	.....	.....
Surface	12 3/4	8 5/8	24	417	Quikset	210	2% gel
Production	7 7/8	5 1/2	14	4129	ASE	175	10% salt CFD
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
.....	.....			.....		.....	
3	4751-53 & 4756-60			350 mca		4751-60	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size		Set At		Packer at	
1/4/88		2 3/8		4784		none	
Producing Method				<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
78 Bbls		nil	MCI	no	Rbls	CFPB	39

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 4751-53 &  
 Used on Lease  Dually Completed ..... 4756-60  
 Cummulated