

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4043  
Name Denver-Alaska Oil Company  
Address 350 Indiana St. Ste. 410  
City/State/Zip Golden, Colorado 80401

Purchaser N/A

Operator Contact Person John Rakowski  
Phone (303) 278-4814

Contractor: License # 5418  
Name Allen Drilling Company

Wellsite Geologist Bob Eaton  
Phone (303) 573-5222

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

10/30/85      11/07/85      11/08/85  
Spud Date      Date Reached TD      Completion Date

4872'      Surface  
Total Depth      PBTD

Amount of Surface Pipe Set and Cemented at 367 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-057-20-410-6009  
County Ford  
...C... NE... SW... Sec. 33... Twp. 25S... Rge. 21...  East  West

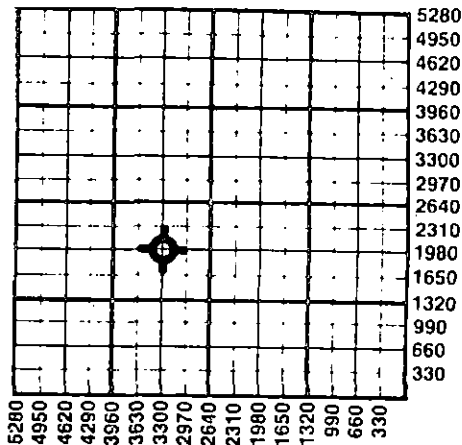
...1980... Ft North from Southeast Corner of Section  
...3300... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Torline Well # 1

Field Name Little Coon Creek

Producing Formation Plugged and Abandoned

Elevation: Ground 2328' KB 2333'  
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner  
Sec      Twp      Rge       East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner  
Sec      Twp      Rge       East  West

Other (explain).....  
(purchased from city, R.W.D. #)

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ann T. Donnelly  
Title Vice President Date 12/31/85

Subscribed and sworn to before me this 31st day of December 1985  
Notary Public, Robert L. Reynolds  
350 Indiana St. #410, Golden, Co. 80401  
Date Commission Expires July 26, 1986

**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received

**Distribution**

KCC       SWD/Rep       NGPA  
 KGS       Plug       Other  
(Specify)

STATE CORPORATION COMMISSION  
Form ACO-1 (7-84)

Sec 23 Twp 25S Rge 21W

JAN 6 1986

Operator Name Denver-Alaska Oil Company Lease Name Jarline Well # 1

Sec. 33 Twp. 25S Rge. 21  East  West County Ford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: 4818'-4828' (30-60-30-60) Straddle Test

Name	Top	Bottom
Heebner	4043'	
Lansing	4162'	
Base KC	4553'	
Marmaton	4570'	
Miss. Dolo.	4821'	

IH = 2451#                      FH = 2422#  
 IF = 44-35#                    FF = 51-51#  
 \*ISI = 806#                    FSI = 53#

\*Top packer slipped during ISI.

Recovered 60' watery mud.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20	367	60/40 POZ	250	2% gel+3% CaCL
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
P&A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled