

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # ... 3847
Name Strategic Petroleum Limited Partnership
Address Plaza of the Americas - 700 North
Pearl Street - Suite 2100 - LB 399
City/State/Zip Dallas, Texas 75201-2831

Purchaser N/A

Operator Contact Person Robert L. Waller (Agent)
Phone (405) 840-5500

Contractor: License # ... 5841
Name TRANS-PAC DRILLING, INC.

Wellsite Geologist Chuck Immich
Phone (316) 684-5500

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If **OWO**: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..... 5/19/89 5/27/89 5/28/89
Spud Date Date Reached TD Completion Date
.. 4,925' N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 218 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from...218.....feet depth to...surface...130.5x cmt
Cement Company Name Halliburton Services
Invoice # 781295
5/29/89 A-I OYA

API NO. 15-... 057-20468-0000
County Ford
..... SE ... SE Sec. 28. Twp. 25. Rge. 21. X East West

660..... Ft North from Southeast Corner of Section
660..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

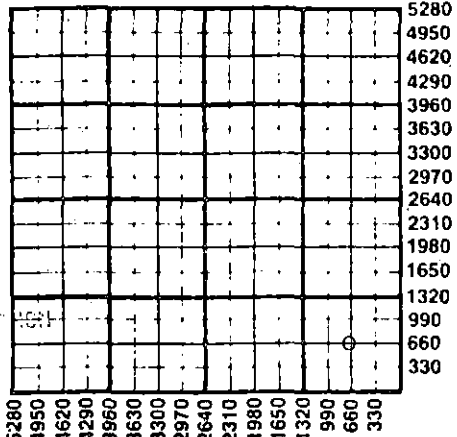
Lease Name McKee Well #. 1-28

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2340' KB 2348'

Section Plat



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AUG - 3 1989

STATE CORPORATION COMMISSION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: N/A Disposal
Docket # N/A Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

X Other (explain)...City of Offerle.....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert L. Waller
President Ramsey Property Management, Inc.
Title Agent for Strategic Petroleum Limited Partnership Date 6/6/89

Subscribed and sworn to before me this 14th day of June 1989
Notary Public [Signature]

Date Commission Expires August 1, 1991

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Section 28 Twp. 25 N. Rge. 21 E.

SIDE TWO

Operator Name Strategic Petroleum Limited Partnership Lease Name McKee Well # 1-28

Sec. 28 Twp. 25 Rge. 21 East West County Ford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1433	
Topeka	3653	
Heebner	4075	
Brown Lime	4185	
Lansing	4195	
B Zone	4227	
Start Shale	4465	
Base Kansas City	4594	
Marmaton	4612	
Ft. Scott	4721	
Cherokee	4745	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12.25"	8.625	20#	218'	Pozmix	130	3% CaCl ₂ 1/2# Flbccl/sx

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....
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Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

DRILLER'S WELL LOG

DATE COMMENCED: May 20, 1989
DATE COMPLETED: May 28, 1989

STRATEGIC PETROLEUM LIMITED PARTNERSHIP
-McKEE #1-28
C-SE SE
Section 28, T25S, R21W
Ford County, Kansas.

ELEVATION: 2340' G.L.

0 - 510' Surface Soil, Red Beds
and Blue Shale
510' - 1435' Shale
1435' - 1458' Anhydrite
1458' - 1670' Shale
1670' - 2035' Shale & Shells
2035' - 2635' Shale
2635' - 3010' Shale & Lime
3010' - 3200' Shale
3200' - 3560' Lime & Shale
3560' - 3745' Shale
3745' - 4140' Shale & Lime
4140' - 4250' Shale
4250' - 4925' Lime & Shale
4925' RTD

Surface Pipe: Set new 8-5/8" x 20#
@ 225' w/130 sacks 60/40 Pozmix, 3%
cc, 1/2 Flowseal.

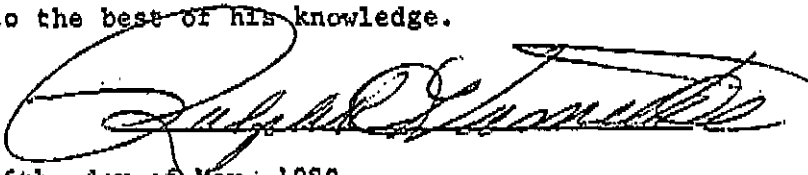
Plugging: Plug w/50 sacks @ 1430'
w/80 sacks @ 815'
w/40 sacks @ 250'
w/10 sacks @ 40' to
surface; 15 sacks in Rathole, 10 sacks
in Mousehole.

RECEIVED
STATE OF KANSAS COMMISSION
MAY - 3 1989
COMMISSION DIVISION
Wichita, Kansas

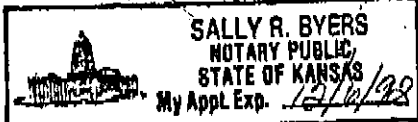
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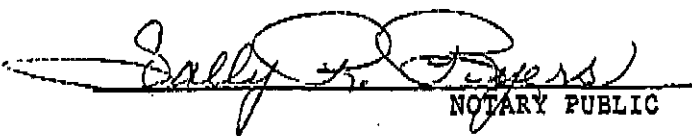
STATE OF KANSAS)
COUNTY OF SEDGWICK) ss:

Ralph R. Hamilton, of lawful age, does swear and state that the facts and
statements herein are true and correct to the best of his knowledge.



Subscribed and sworn to before me this 6th day of May, 1989.




NOTARY PUBLIC

My Commission Expires: December 6, 1992.