

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5422

Name: Abercrombie Drilling, Inc.

Address 150 N. Main, Suite 801

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Jack L. Partridge

Phone (316) 262-1841

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Steve Frankamp

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBTB

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

6-16-92 6-25-92 _____

Spud Date Date Reached TD Completion Date

API NO. 15- 057-20,504-0000

County Ford

SW NW NE Sec. 25 Twp. 25S Rge. 21 ^E_W

4290' Feet from (circle one) Line of Section

2310' Feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Valadez Well # 1

Field Name Ford

Producing Formation LKC, Cherokee, Miss.

Elevation: Ground 2280' KB 2285'

Total Depth 4808' PBTB _____

Amount of Surface Pipe Set and Cemented at 397.50' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DIA 9/17/92 JAH
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 2100 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack K. Wharton



Title Sec - Treas.

Date 7-6-92

Subscribed and sworn to before me this 6th day of July 19 92.

Notary Public Angela Woodard

Date Commission Expires March 20, 1993

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Mud Log Received
Geologist Report Received
Distribution
_____ KCC
_____ KGS
_____ S.W.D./Rep. _____ NGPA
_____ Plug _____ Other (Specify)
RECEIVED
KANSAS CORPORATION COMMISSION
STATE OF KANSAS
CONSERVATION DIVISION
Wichita, Kansas

PI

Operator Name Abercrombie Drilling, Inc. Lease Name Valadez Well # 1

East

County Ford

Sec. 25 Twp. 25S Rge. 21

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1393'	(+892')
Base Anhydrite	1413'	(+872')
Heebner	4004'	(-1719')
Brown Lime	4109'	(-1824')
Lansing	4121'	(-1836')
BKC	4516'	(-2231')
Marmaton	4527'	(-2242')
Fort Scott	4638'	(-2353')
Upper Cherokee Shale	4652'	(-2367')
Lower Cherokee Shale	4686'	(-2401')
Miss. Warsaw	4745'	(-2460')
Miss. Osage	4786'	(-2501')

DST's 1-2 & 3 on attached sheet.

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	397.50'	60-40 portix	215	2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packet At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

ORIGINAL

VALADEZ #1
SW NW NE
Sec. 25-25S-21W
Ford Co., KS

DST #1 4656'-4720' (Cherokee-Limestone)
30-45-30-45
Rec. 10' mud
IFPs 27-27 ISIP 41
FFPs 27-27 FSIP 27

DST #2 4715'-4755' (Mississippi)
30-45-60-45
Rec. 10' clean gassy oil (34°)
20' oil cut mud (20% oil)
IFPs 41-41 ISIP 82
FFPs 41-41 FSIP 68

DST #3 4754'-4562'
30-45-60-45
Rec. 20' clean gassy oil
10' oil cut mud
IFPs 27-27 ISIP 122
FFPs 27-27 FSIP 82

RECEIVED
STATE CORPORATION COMMISSION

JUL 22 1992

CONSERVATION DIVISION
Wichita, Kansas

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

TO: Abercrombie Drilling, Inc.
801 Union Center
Wichita, KS 67202

INVOICE NO. 62015
PURCHASE ORDER NO. _____
LEASE NAME Valadez #1
DATE June 16, 1992

SERVICE AND MATERIALS AS FOLLOWS:

Common 129 sks @\$5.25	\$677.25
Pozmix 86 sks @\$2.25	193.50
Chloride 6 sks @\$21.00	<u>126.00</u>
Handling 215 sks @\$1.00	215.00
Mileage (60) @L\$.04¢ per sk per mi	516.00
Surface	380.00
Mi @\$2.00 pmp trk chg	120.00
97' @\$.39¢ over 300'	37.83
1 plug	<u>42.00</u>

\$ 996.75

1,310.58

Total

\$2,307.83

RECEIVED
STATE CORPORATION COMMISSION

461.57

JUL 2 2 1992

1,846.26

CONSERVATION DIVISION

Thank you! Wichita Kansas

Cement circulated

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

OK Jerry

ORIGINAL

REPORT OF RUNNING AND CEMENTING CASING

A. L. ABERCROMBIE, INC.

ABERCROMBIE DRILLING, INC.

Date 6 - -92

Lease Name VALADEZ Well No. #1
 Lease Owner/Operator ABERCROMBIE DRILLING INC
 Drilling Contractor ABERCROMBIE R.T.D. INC Rig No. #5
 Location SW-N11-NE- Sec 25 Twp 25S Rge 21E County FORD
 Casing Received From: (Supply) ABERCROMBIE YARD Inv. No. _____
 Casing Charged To: (Company) ABERCROMBIE DRG INC
 Casing Trucked By: ABERCROMBIE
 Amount Of Casing Received 8 Jts. 389.16 O.A Ft.
 Amount Of Casing Left Over None Jts. _____ Ft.
 Disposition Of Casing Left Over NONE

Rotary Bushing T.D. 398 Ft. Size Of Hole 12 1/4 In.
 Casing Set At: (R.B. To Bottom Of Shoe) 3 JOINT + LAND ST Jts. 397.50 Ft.
 Size 8 5/8 Weight 20 # Thread 8rd
 Range 3 Grade NEW Make J-55
 Shoe (Type—Make) TEXAS CUT Float Collar (Type—Make) _____
 Stage Collar (Make—Set At) None
 Centralizers (Set At) _____
NONE
 Scratchers (Set At) _____
NONE

Cemented With 215 Sacks Of 60/40 Poz 2 1/2% GF / 3% CG Cement
 Cemented By ALLIED CEMENTER Plug To: 385 Ft.
 Plugs (Number—Type) 1- Wood + Rubber
 Longstring—R.B. To Top Of Braden Head _____ Ft.
 Surface String—R.B. To Top Of Collar 10 FT Ft.

Remarks: Spud @ 7:45 - Cut 398 Vert Dis - 1/4" PIPE
Welded + strap by D&S MACHINERY CITY, KAN
CEMENT Dick C. AC Plug Down @ 11:30 AM - 6-17-92

RECEIVED
 STATE CORPORATION COMMISSION
 JUL 22 1992
 CONSERVATION DIVISION
 Wichita, Kan.

NOTE: All measurements to be made in feet and hundredths.
 All casing to be ran in numerical order of tally.
 Attach tally to back of casing report.

W. C. Cooney
 Company Representative