<u>A F F I D A V I T</u>	
Richard W. Webb , be	eing of lawful age, hereby certifie
that:	
I am the Affiant, and I am familiar with the co	
The statements and allegations contained therein are	true and correct.
	(2h. hell
	(Name)
SUBSCRIBED AND SWORN TO BEFORE ME this11th	day of March,
19.83 .	
Marian Millian Company	Lybain G. Williams
COMMISSION EXPIRES: 8/17/84	(NOTARY PUBLIC) Barbara J. Williams

20101010 The person who can be reached by phone regarding any questions concerning this differention of the contraction disformations

HECEIVED STATE CORPORATION COMMISSION

1640 Grant #301, Denver, CO

OPERATOR

ow all imp	portant zones of p	orosity and con	itents thereof; coi	red intervals,	and all drill-ste	m tests, in-	SHOW GE OR OTH	OLOGICAL MAI	RKERŠ, LOGS E INFORMAT	RU (10
•	FILL IN	WELL INFO	ORMATION A	S REQUI	RED:	METT NO	1-2			
RATUR_	<u>Overland</u>	Energy,	Inc.	LEASE	Stegman	n	SEC. 2	_TWP.25S_	RGE. <u>21</u>	

Show all Important so cluding depth interval	ones of porosity and	d contents the		ervals, and all		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
	N DESCRIPTION, C			ТОР	воттом	NAME	DEPTH		
Check if	no Drill S	tem Test	s Run.						
Chase Heeb Lans: Cherc	ner ing			1,424 2,470 4,008 4,119 4,638 4,734	2,469 4,007 4,118 4,637 4,733 4,800 4,800				
						ight.			
·									
If additional s	كالداد المساعدية السالب				RECORD (Net	v) or (MSE)			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.		Type cement	Sacks	Type and percent additives		
Surface	12½"	8 5/8"	24#	429'	common	325	3% CaCl, 2% gel		

Surface 12½1 8 5/81 24# 429 common 325 3% CaCl, 2% LINER RECORD PERFORATION RECORD Top, ft. Bottom, ft. Sacks cement Shots per ft. Size & type Dapth Interval TUBING RECORD ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth Interval treated Depth Interval treated Producing method (flowing, pumping, gas lift, otc.) Gravity Estimated Oil Gos Water by Gas-cil ratio	Report of all string	, - ,	Size casing set (in Q.D.)	,			Type cem	(New)	or (k(s		pe and per additives	cent	
TUBING RECORD Ize Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated Producing method (flowing, pumping, gas lift, otc.) Gravity Estimated Oil Gos Water	Surface	12½"	8 5/8"	24#	429'		commo	n I	325	3%	CaCl,	2% β	
TUBING RECORD Xe Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated acts of first production Producing method (flowing, pumping, gas lift, etc.) Gravity Estimated Oil Gos Water of Gas-ail ratio					, ,		<u>-</u>		_		-		
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Actor, FRACTORE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated Producing method (flowing, pumping, gas lift, atc.) Gravity Estimated Oil Gos Water of Gas-all ratio	ixe	Setting depth Packer set at				-							
Producing method (flowing, pumping, gas lift, etc.) Gravity Estimated Oil Gos Water of Gas-cil ratio	<u> </u>				CEMENT SQ	UEEZ	E RECO	RD_	Т				
Production Production Production Production Production Gravity Gravity Gos Water of Gas-all ratio		Amou	int and kind of	material used						Depth Inte	rvai treoted		
Estimated OII Gos Water of Gas-cil ratio	,	· · ·							 			·	
Estimated OII Gos Water of Gas-all ratio													
	Acts of first production	Producin	Producing method (flowing, pumping			oing, gas lift, otc.)		Gravity					
TO NA INA I 100 Z	Estimated Production -I.		bb	MA			Woter 100	%	bbis.		jo	CFPB	