

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 055-20,691-R  
County Finney  
SE SE SE Sec. 32 Twp. 25S Rge. 34  East West  
330 Ft. North from Southeast Corner of Section  
330 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name Reeve-Federal Well # 32-2  
Field Name Hugoton  
Producing Formation Chase  
Elevation: Ground 2972' KB 2984'

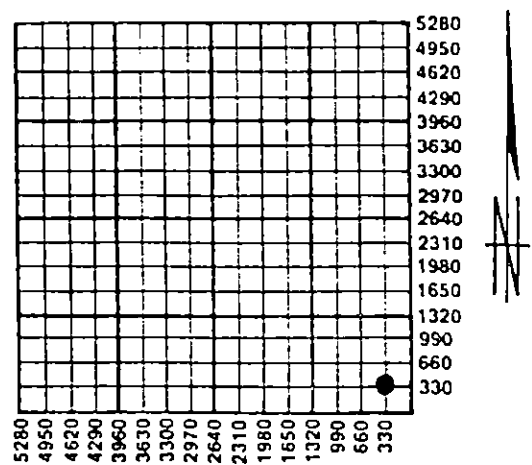
Operator: License # 6417  
Name: Union Pacific Resources Company  
Address: P.O. Box 7 - MS 3407  
City/State/Zip: Fort Worth, Texas 76101-0007  
Purchaser: Colorado Interstate Gas  
Operator Contact Person: Kris Curran  
Phone: (817) 877-7325

Designate Type of Original Completion  
 New Well  Re-Entry  Workover  
Date of Original Completion 01/30/87  
Name of Original Operator Union Pacific Resources Company  
Original Well Name Reeve-Federal #32-2

Date of Recompletion:  
08-02-88 08-10-89  
Commenced  Completed

Re-entry  Workover   
Designate Type of Recompletion/Workover:  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)  
 Deepening  Re-perforation  
 Plug Back 4365'  PBTD  
 Conversion to Injection/Disposal

Is recompleted production:  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (Disposal or Injection?)  
Docket No. \_\_\_\_\_



**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify): \_\_\_\_\_

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

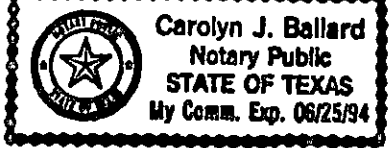
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kris Curran Kris. J. Curran Title Regulatory Analyst Date 10/31/90

Subscribed and sworn to before me this 31st day of October 1990

Notary Public Carolyn J. Ballard

RECEIVED  
STATE CORPORATION COMMISSION  
Date of Commission Expires 10-25-94



NOV 1 1990

FORM ACO-2  
7/89

CONSERVATION DIVISION  
Wichita, Kansas

01

SIDE TWO

Operator Name Union Pacific Resources Company Lease Name Reeve-Federal Well # 32-2

Sec. 32 Twp. 25S Rge. 34  East  West

County Finney

RECOMPLETION FORMATION DESCRIPTION

Log  Sample

Name N/A Top Bottom

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
4	Ft. Riley	2677-2690'	Frac w/34,000 gal gel 70% foam &
4	Towanda	2632-2655'	60,000# 12/20 Brady Sand
4	Winfield	2568-2590'	Frac w/50,000 gal KO gel & 125,000#
4	Krider	2533-2550'	12/20 Brady Sand
4	Herrington	2512-2525'	

PBTD 4365' Plug Type CIBP

TUBING RECORD

Size 2-3/8" Set At 2782' Packer At N/A Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection 08/19/89

Estimated Production Per 24 Hours Oil 0 Bbls. Water 0 Bbls. N/A Gas-Oil-Ratio

Gas 654 Mcf

Disposition of Gas:

Vented  Sold  Used on Lease (if vented, submit ACO-18.)

