

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIC

API NO. 15-055-20,691-0000

County... Finney

SE SE SE Sec. 32 Twp 25S Rge. 34 East X West

330 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

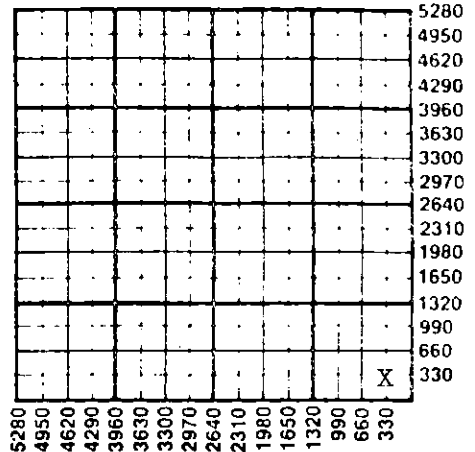
Lease Name... Reeve-Federal Well #... 32-2

Field Name... Reeve

Producing Formation...

Elevation: Ground... 2972' KB... 2984'

Section Plat



Operator: License # 6417
Name CHAMPLIN PETROLEUM COMPANY
Address 1400 Smith Street, Suite 1500
Houston, TX 77002

Purchaser... N/A

Operator Contact Person Marilyn Day
Phone (713) 654-2758

Contractor: License # 5842
Name Gabbert-Jones, Inc.

Wellsite Geologist... N/A

Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD X Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If HOWCO; old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable

12/19/86 1/2/87 1/30/87
Spud Date Date Reached TD Completion Date

5200' 4365'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 833 feet
Multiple Stage Cementing Collar Used? X Yes No
If yes, show depth set 2994 feet
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt
Cement Company Name HOWCO
Invoice #

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # N/A Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

X Groundwater 3390 Ft North from Southeast Corner
(Well) 3210 Ft West from Southeast Corner of
Sec 32 Twp 25S Rge 34 East X West

Surface Water... Ft North from Southeast Corner
(Stream, pond etc)... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Marilyn Day*
Title Technical Aide Date 4/2/87

Subscribed and sworn to before me this 3rd day of April 1987
Notary Public *Sue Burnett*
Date Commission Expires 9-12-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Sec 32 Twp 25S Rge 34

SIDE TWO

Operator Name CHAMPLIN PETROLEUM COMPANY Lease Name Reeve-Federal Well # 32-2

Sec. 32 Twp. 25S Rge. 34 East West County Finney

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Winfield Stray	2557	
Topeka	3432	
Heebner	3840	
Marmaton	4466	
Atoka	4808	
Morrow	4868	
Mississippi	4986	

Marmaton 4496-4500: Gas incr. from 4 to 44 U & remained 10 U for 50'. PP porosity w/good ring cut & some good streaming cut.

Morrow 4938-42: Gas incr. from 4 to 32 U. Trace of large oolites. Fair ring cut & slight stream cut.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor		16"		65'	Grout	6 yds.	
Surface	12-1/4"	8-5/8"	24#	833'	Lite Cl. C	200 300	2% CaCl 2% CaCl
Production	7-7/8"	5-1/2"	14, 15.5 & 17#	5199'	50-50Poz	500	5% KCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
				Lite Cl. C300			
4	St. Genevieve	4988-96'		1000 gal	50-50Poz	250	5% KCl
4	Morrow	4936-44'		1000 gal	15% MCA		
	Marmaton	4491-4500'		1000 gal	7-1/2% FE HCl		
				1000 gal	15% HCl		
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size	Set At	Packer at	CIBP @ 4402'			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (explain)..... TA						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled