

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5015
Name Hellar Drilling Company, Inc.
Address 711 Petroleum Bldg
Wichita, KS 67202
City/State/Zip Wichita, KS 67202

Purchaser Clear Creek, Inc.

Operator Contact Person D. L. Hellar
Phone 316/267-2845

Contractor: License # 5104
Name Blue Goose Drilling, Inc.

Wellsite Geologist Bob Douglas
Phone 316/262-7123

Designate Type of Completion

New Well Re-Entry Workover

 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

5/14/87 5/23/87 6/26/87
Spud Date Date Reached TD Completion Date

4862 4825
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 378 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-057-20,426-00-00
County Ford
NW SE NW Sec. 35 Twp 25 Rge. 21 East West

3630 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

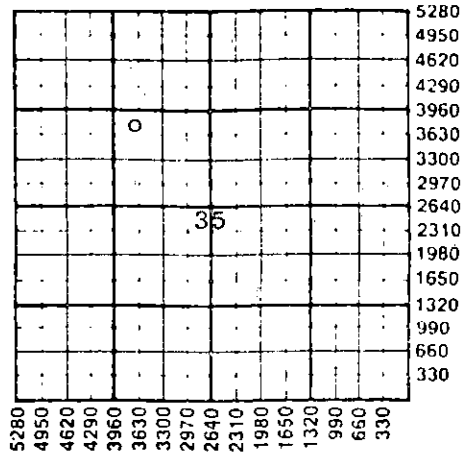
Lease Name KATE Well # 1

Field Name WC Coon Creek N

Producing Formation Miss

Elevation: Ground 2306 KB 2316

Section Plat



*Rec'd
9-22-87*

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) hailed in fresh water.....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D. L. Hellar
Title President Date 8/12/87

Subscribed and sworn to before me this 12th day of August 1987
Notary Public Catherine Darcey
Date Commission Expires March 25, 1988

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 35 Twp 25 Rge 21

SIDE TWO

Operator Name Hellar Drilling Company, Inc. Lease Name Kate Well # 1

Sec. 35 Twp. 25 Rge. 21 East West County Ford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

DST 4175-96 30 45 30 45 gts 40" Rec 300' mc gsy oil, 120' hocm, 60' wat m, 420' wtr	Anhy 1378
FP's 116-252 & 318-397. BHP's 1259-1257	Heeb 4026
DST 4667-4745 30 45 60 45 Rec 220' ho&gcm	Brn Lm 4132
FP's 67-81 & 104-110. BHP's 579-585	LKC 4143
DST 4767-78 30 45 30 45 Rec 2090' gip, 280' cl oil, 150' o & gcm. FP's 70-97 & 148-168	Ft. Sc 4660
BHP's 1485-1471.	Cher sh 4678
DST 4795-4801 30 45 60 45 Rec 270' mdy wat	Cher lm 4764
FP's 29-37 & 79-122. BHP's 1526-1517	Miss 4774

RELEASED
SEP 22 1988
FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	378	comm	210	2% CaCl
Production	7 7/8	5 1/2	14	4859	EA2	150	18% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4777-81			250 mca		4777-81	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2 3/8		Set At 4822		Packer at none			
Date of First Production 6/26/87		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil 87 Bbls	Gas nil MCF	Water none Bbls	Gas-Oil Ratio	Gravity 40.1 CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify)

Dually Completed Conmingled

4777-81