

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5

API NO. 15-057-20-459-0000

Operator: License # 5015
Name Hellar Drilling Company, Inc.
Address 125 N. Market, Suite 1422
City/State/Zip Wichita, KS 67202

County... Ford
100' W. of
NW. NW. SE Sec. 35 Twp. 25 Rge. 21 East
..... x West

2310
2310..... Ft North from Southeast Corner of Section
2410..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser... Clear Creek, Inc.
McPherson, KS

Lease Name..... Israel Well #..... 2

Field Name... Coon Creek North

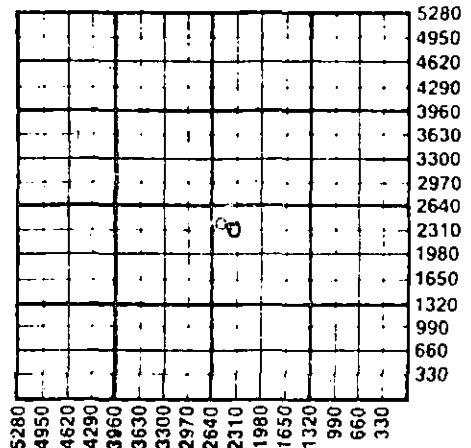
Operator Contact Person D. L. Hellar
Phone 316/267-2845

Producing Formation... Miss

Elevation: Ground..... 2288 KB..... 2298

Contractor: License # 5104
Name Blue Goose Drilling, Inc

Section Plat



Wellsite Geologist Bob Douglass
Phone 316/268-7135

Designate Type of Completion
x New Well ___ Re-Entry ___ Workover
x Oil ___ SWD ___ Temp Abd
___ Gas ___ Inj ___ Delayed Comp.
___ Dry ___ Other (Core, Water Supply etc.)

If OWNQ: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WATER SUPPLY INFORMATION

Disposition of Produced Water: none ___ Disposal
Docket # ___ Repressuring

WELL HISTORY

Drilling Method:
x Mud Rotary ___ Air Rotary ___ Cable
8/2/88 8/12/88 9/16/88
Spud Date Date Reached TD Completion Date
4831 4777
Total Depth PBTD

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: landowners water well
Division of Water Resources Permit #.....

___ Groundwater..... Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ___ East ___ West

___ Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge ___ East ___ West

___ Other (explain).....
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 398 feet
Multiple Stage Cementing Collar Used? ___ Yes x No
If yes, show depth set..... feet
If alternate 2 completion, cement circulated
from..... feet depth to..... w/..... SX cmt
Cement Company Name
Invoice #
A/I

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D. L. Hellar
Title..... President..... Date 11/30/88

Subscribed and sworn to before me this 30th day of November 1988...
Notary Public Catherine Darcey
Date Commission Expires March 25, 1992

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Time Log Received
Distribution
KCC NGPA
KGS STATE CORPORATION COMMISSION
12-1-88 CONSERVATION DIVISION
Form WACO-1 (5/86)



Section Two of Form WACO-1

Operator Name Hellar Drilling Company, Inc Lease Name ISRAEL Well # 2

RELEASED

Sec 35 Twp 25 Rge 21 East West

County EORD MAR 07 1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
DST 4158-71 30-30-30-30 Rec 120' m (slid tool to bottom)			Name
FPS 52-62 & 72-104 BHPs 1184-1205			Top
DST 4668-85 misrun			Bottom
DST 4649-88 30-45-30-39 Rec 10' sogcm			Anhyd 1346
FPS 31-31 & 32-38 BHPs 225-122			Heeb 4007
DST 4746-58 30-57-60-57 Rec 3200' gip, 725' cl o, 90' gsy o FPS 30-181 & 222-308 BHPs 707-635			BrnLm 4109
			Lans 4122
			BKC 4516
			Cher 4654
			Miss 4736
			RTD 4831

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 3/4	8 5/8	20	398	poz	210	2% CoCl 3% gel
Production	7 7/8	5 1/2	15.5	4829	Sure Fill	175	4# D7 per sack
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated						Depth
2	4743-48			350	15% mcg		4743-48
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2 3/8		Set At 4739		Packer at none			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
9/16/88							
Estimated Production Per 24 Hours		Oil 65 Bbls	Gas 1 MCF	Water 0 Bbls	Gas-Oil Ratio	Gravity 39	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4743-48
 Used on Lease Dually Completed Conmngled

