

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

* Amended

API NO. 15-057-20,455-000

County Ford

NW NW NE * 35 25 21 East
Sec. Twp. Rge. X West

4950..... Ft North from Southeast Corner of Section
2235..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

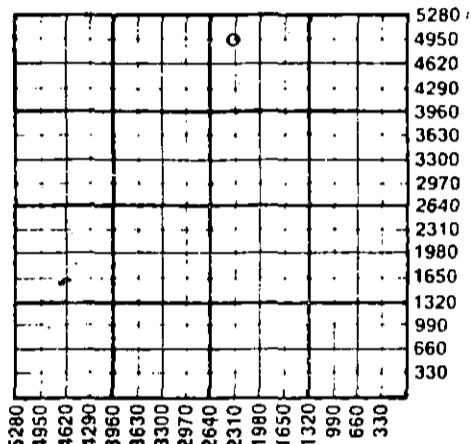
Lease Name KATE Well # 3

Field Name Coon Creek North

Producing Formation Miss

Elevation: Ground 2227 KB 2307

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: None Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Landowners water well

Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

Operator: License # 5015
Name Hellar Drilling Company, Inc.
Address 125 N. Market - #1422
City/State/Zip Wichita, KS 67202

Purchaser Clear Creek, Inc.
McPherson, KS

Operator Contact Person D. L. Hellar
Phone 316/267-2845

Contractor: License # 5104
Name Blue Goose Drilling, Inc.

Wellsite Geologist Bob Douglass
Phone 316/263-7135

Designate Type of Completion

x New Well Re-Entry Workover
x Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If ONWQ: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
x Mud Rotary Air Rotary Cable

7/21/88 Spud Date 7/21/88 Date Reached TD 8/27/88 Completion Date

4803 Total Depth 4787 PBTD

Amount of Surface Pipe Set and Cemented at 398 feet
Multiple Stage Cementing Collar Used? Yes x No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

KANSAS CORPORATION COMMISSION

1988

DIVISION OF OIL AND GAS

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D. L. Hellar

Title President Date 11/14/88

Subscribed and sworn to before me this 14th day of November 1988

Notary Public Catherine Darcey

Date Commission Expires March 25, 1992

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
11-15-88
Form ACO-1 (5-86)



Operator Name Heller Drilling Company, Inc. Lease Name KATE Well # 3

Sec. 35 Twp. 25 Rge. 21 East West County Ford

RELEASED

MAR 07 1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST 4163-78 30-45-60-45 gts 25" gauge 13,000-60'
 Rec 400' gsy oil & 240' mdy gsy O FPs 99-121 & 198-254. No valid BHPs-slid tool to bottom
 DST 4673-4732 30-60-60-60 gts 13" gauge 20,100-60"
 Rec 700' gsy o & 441' m c gsy o & 60' socwm FPs 133-245 & 312-499 BHPs 1174-1174
 DST 4748-65 misrun
 DST 4751-65 60-60-60-60 Rec 1200' gip 180' mc gsy o & 60' m & wco FPs 88-88 & 143-154 BHPs 1221-1254
 DST 4770-14 30-30-30-30 Rec 120' m w/sso FPs 33-33 & 55-55 BHPs 1474-1463

Formation Description		Name	Top	Bottom
<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample	Anhyd	1384	
		Heeb	4009	
		Brn Lm	4114	
		Lans	4132	
		B/KC	4523	
		Cher	4660	
		Miss	4753	
		MTD	4803	

RECEIVED
STATE CORPORATION COMMISSION

NOV 15 1988

CONSERVATION DIVISION
Wichita, Kansas

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	2 3/4	8 5/8	20	398	poz	210	2%cc, 3% Gel
Production	7 7/8	5 1/2	14	4802	EA2	175	18% salt, 5% talc seal
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4755-57					4755-57	
4	4759-62			600 gal. 15% acid		4759-62	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At	Packer at				
2 3/8		4762	none				
Date of First Production		Producing Method					
8/27/88		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
70		Bbls	---	MCF	0	Bbls	CFPB 40

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Conmingled

4755-57

 4759-62

