

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5015
Name: Hellar Drilling Co., Inc.
Address 125 No. Market
Suite 1422
City/State/Zip Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: D. L. Hellar
Phone (316) 267-2845
Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Designate Type of Completion
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ ~~Re-SWD~~ ____ S10W ____ Temp. Abd.
____ Gas ____ ENHR ____ S1GW
____ Dry ____ Other (Core, WSM, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Hellar Drilling Co., Inc.
Well Name: Israel #3
6420 Comp. Date 7/28/92 Old Total Depth 4846
____ Deepening ____ Re-perf. X Conv. to Inj/SWD
____ Plug Back ____ 4819 PBDT
____ Commingled ____ Docket No. _____
____ Dual Completion ____ Docket No. _____
~~X~~ Other (SWD or Inj?) Docket No. D-26,585
4/30/90 5/9/90 6/4/90
Spud Date Date Reached TD Completion Date

API NO. 15- 057-20,486-0001
County Ford
NW - NW - NW - Sec. 35 Twp. 25S Rge. 21 X W
2310 Feet from S/W (circle one) Line of Section
4950 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Israel Well # 3
Field Name Coon Creek North
Producing Formation Mississippian (Inj Zone)
Elevation: Ground 23033 KB 2313
Total Depth 4846 PBDT 4220
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? ____ Yes ____ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.
Drilling Fluid Management Plan DLT 1 DD 1-15-92
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Desulfuring method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D. L. Hellar
Title President Date 8/19/92
Subscribed and sworn to before me this 19th day of August
19 92.
Notary Public Judy C. Ridder
Judy C. Ridder
Date Commission Expires June 16, 1996

JUDY C. RIDDER
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP. 6/16/96

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Geologist Report Received
Distribution RECEIVED
 KCC
 KGS
____ Plug
AUG 21 1992
KANSAS CORPORATION COMMISSION
Wichita, Kansas

Form ACD-1 (7-1-92)
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name Hellar Drilling Co., Inc. Lease Name Israel Well # 3

Sec. 35 Twp. 25 Rgs. 21 East West County Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input type="checkbox"/> No			

List All E.Logs Run:

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				395			

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate		Common	75	
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SUD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 4760-83 (Inj Zone)

ORIGINAL

Phone 316-2627, Russell, Kansas
Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. No. 29-1992

Home Office P. O. Box 31 Russell, Kansas 67665

RECEIVED JUL 29 1992
8556

Old

Date	7-24-92	Sec.	35	Twp.	25	Range	21	Called Out	5 AM	On Location	8 AM	Start	9 AM	Finish
Lease	General	Well No.	3	Location			Offerle 203125	County	Jarvis	State	Kan			
Contractor	Edward W. Hill Service													
Type Job	Specialty Drilling													
Hole Size	T.D.													
Csg.	5 1/2	Depth	4846											
Tbg. Size	2"	Depth												
Drill Pipe	P. Pickup	Depth	4208											
Tool	Howco	Depth	4141											
Cement Left in Csg.	Shoe Joint													
Press Max.	Minimum													
Meas Line	Displace 16800													
Perf.														

Owner: *James*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner, or contractor to do work, as listed.

Charge To: *Hellaw Oil Co.*

Street: *125 N. Market St. #1422*

City: *Wichita* State: *Kan 67202*

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *X*

Russell Bright

CEMENT

EQUIPMENT

No.	Cementor	<i>Ben</i>	<i>Mike</i>
Pumptrk 120	Helper		<i>Quane</i>
No.	Cementor		
Pumptrk	Helper		
	Driver		<i>Mark</i>
Bulckck 101	Driver		

Amount Ordered	<i>75 tons</i>	<i>15# Cemad</i>
Consisting of		
Common	<i>7550</i>	<i>350</i>
Poz. Mix		<i>412.50</i>
Gel.		
Chloride		
Quickset		
CEMAD 15#	<i>500</i>	<i>75.00</i>
Sales Tax		
Handling	<i>75</i>	<i>1.00</i>
Mileage		<i>75.00</i>
Sub Total		<i>129.96</i>
Total		<i>171.00</i>
Floating Equipment		<i>782.50</i>
TOTAL		<i>1686.46</i>
Less Tax		<i>337.30</i>
Net Total		<i>1349.16</i>

DEPTH of Job

Reference:	<i>Pump truck</i>	<i>890.00</i>
	<i>milage 57</i>	<i>114.00</i>
Sub Total		
Tax		
Total		<i>994.00</i>

Remarks: *Impact 3 1/2" pipe 1000 #
mix to shoe to fluid loss mat
35 lbs mat - staged thru 20
min 1500 # cleared hole
express to 1500 #
Allied Cement Ben Shobher*

RECEIVED
STATE CORPORATION COMMISSION
AUG 2 1 1992
CONSERVATION DIVISION
Wichita, Kan.