

1 060211

1-20

057-20,522-0000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-
S/2 N/2 SE, SEC. 25, T. 25 S, R. 21 W/4
1650 feet from S section line
1320 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5393

Lease Name Dittges Well # 2

Operator: A.L. Abercrombie, Inc.

County Ford

Name
Address 150 N. Main, Ste. 801

Well Total Depth 4820 156.65 feet

Wichita, KS 67202

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 705

Abandoned Oil Well Gas Well Input Well SMD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Abercrombie RTD, Inc. License Number 30684

Address 150 N. Main, Ste. 801, Wichita, KS 67202

Company to plug at: Hour: 12:05 a.m. Day: 20 Month: 1 Year: 19 94

Plugging proposal received from Tony Martin

(company name) Abercrombie RTD, Inc. (phone) 316-262-1841

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1379-88'

1st plug at 1450' with 50 sx cement, 2nd plug at 750' with 50 sx cement,

3rd plug at 250' with 30 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Case Morris (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 3 a.m. Day: 20 Month: 1 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug at 1450' with 50 sx cement,

2nd plug at 750' with 50 sx cement,

3rd plug at 250' with 30 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

RECEIVED STATE CORPORATION COMMISSION

JAN 21 1994

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Allied. (If additional description is necessary, use BACK of this form.)

DATE 1-24-94 (did not) observe this plugging.

CONSERVATION DIVISION Wichita, Kansas

INV. NO. 39755 1-20

Signed Case Morris (TECHNICIAN)

FOR KCC USE:

EFFECTIVE DATE: 12-4-93

State of Kansas 057-20,522

FORM K

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED SGA7... Yes... No Must be approved:

five (5) days prior to commencing well

Expected Spud Date 12 month 1 day 93 year

Spot S/2-N/2-SE Sec 25.. Twp 25 S. Rg. 21

OPERATOR: License # 5393
Name: A. L. ABERCROMBIE, INC.
Address: 150 N. MAIN, STE 801
City/State/Zip: WICHITA, KS 67202
Contact Person: STEVE FRANKAMP
Phone: 316-262-1841

1650' feet from South / North li:
1320' feet from East / West li:
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on County: Ford

CONTRACTOR: License #: 30684
Name: ABERCROMBIE, RTD., INC.

Lease Name: Ditges Well #: 2
Field Name: Fored

Is this a Prorated/Spaced Field? ... yes X
Target Formation(s): Cherokee/Miss

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage X Pool Ext. ... Air Rotary
... OWD ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

(NOTE: Locate well on the Section Plat on County: Ford
Lease Name: Ditges Well #: 2
Field Name: Fored

Is this a Prorated/Spaced Field? ... yes X
Target Formation(s): Cherokee/Miss

If OWD: old well information as follows:
Operator: N/A
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Ground Surface Elevation: unknown
Water well within one-quarter mile: _____
Public water supply well within one mile: _____

Depth to bottom of fresh water: 185'
Depth to bottom of usable water: 680'
Surface Pipe by Alternate: X 1

Length of Surface Pipe Planned to be set: _____
Length of Conductor pipe required: 0
Projected Total Depth: 4800'

Directional, Deviated or Horizontal wellbore? ... yes ... no
If yes, true vertical depth: N/A
Bottom Hole Location: _____

Formation at Total Depth: Miss
Water Source for Drilling Operations: _____
... well ... farm pond

DWR Permit #: Will file
Will Cores Be Taken?: _____ yes X

If yes, proposed zone: N/A

Exp. 5/29/94

AFFIDAVIT

700' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will conform to the provisions of the Kansas Conservation Act, Chapter 101, et. seq. It is agreed that the...

Pusher Doug
SPUD DATE 1-10-94 INIT. AR

LENGTH SURFACE PLANNED 700'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 7/8" CONDUCTOR
ANHYDRITE T-122' B-128' ELEVATION

TD 4820 FORMATION
RAN PIPE @ SX DV TOOL SX ALT II DONE Y N

Arbuckle Plug @ _____ Ft. W/ SX
Hug./Council @ _____ Ft. W/ SX
Anhydrite Base @ 1450 Ft. W/ 50 SX

1/2 Base Anyh. @ _____ Ft. W/ SX
1/2, 1/2 Plug @ 250 Ft. W/ 30 SX
Bottom Surface @ 750 Ft. W/ 50 SX

40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX

WATER WELL SX (Irr. Well Pond Hauling)
TECHNICIAN CM DATE 1-18-94
TYPE OF CEMENT 60/40 6% 1/4"

STARTING TIME 12:05 (AM/PM) DATE 1-20
COMPLETION TIME 3:00 (AM/PM) DATE 1-20
RECEIVED STATE CORPORATION COM
JAN 31 1994
CONSERVATION DIVISION
Wichita, Kansas