

3-14

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To: 1 051138
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 047-20,761-0000
SW SE SE, SEC. 24, T 26 S, R 16 W/EX
330 feet from S section line
990 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 6593
Operator: Coastal Oil & Gas Corporation
Name & Address: 211 North Robinson, Suite 1700
Oklahoma City, OK 73102

Lease Name Doggett Well # 2
County Edwards 148.59
Well Total Depth 4572 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 312

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Halliburton License Number _____
Address Hays, KS

Company to plug at: Hour: 12 p.m. Day: 14 Month: 3 Year: 19 89

Plugging proposal received from Robert Martin
(company name) Coastal Oil & Gas Corporation (phone) 405-239-7031

were: 4 1/2" at 4570' PBD 4480' Perfs at 4456-72' Elevation 2072' GL
1st plug pump 200 lbs. hulls and 150 sx Econolite and 50 sx Class A cement down 4 1/2",
2nd plug pump 100 lbs. hulls and 100 sx Class A cement down 8 5/8" X 4 1/2" annulus.

RECEIVED
STATE CORPORATION COMMISSION
MAR 21 1989

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations by Agent?: All Part _____ None _____

Operations Completed: Hour: 2 p.m. Day: 14 Month: 3 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug pumped 200 lbs. hulls and 150 sx Econolite and 50 sx
Class A cement down 4 1/2". Maximum pressure 1000 psi and shut in 500 psi.
2nd plug pumped 100 lbs. hulls and 100 sx Class A cement down 8 5/8" X 4 1/2" annulus,
Maximum pressure 300 psi and shut in 175 psi.

Remarks: Used Econolite and Class A cement by Halliburton. No casing recovery.
(if additional description is necessary, use BACK of this form.)

INVOICED

Observe this plugging.

DATE 3-23-89

Signed Richard W. Lacey (TECHNICIAN)

WV. NO. 24182