To:	1120861 /1-19	API NUMBER 15- 047-20,861-0000
STATE CORE	PORATION COMMISSION	NE NW NE . SEC. 25 . 7 26 S. R 16 W/5
YICHITA, KANSAS 67202		
		4950 feet from S section line
TECHNICIAN'S PLUGGING REPORT		1650 feet from E section line
Operator License # 8061 Lease Name Salcer A Well # 1		
N *	Oil Producers, Inc. of Kansas	Well Total Depth 4510 140.5
	P.O. Box 8647	Well Tatal Depth 4510 jule foot
	Wichita, KS 67208	Conductor Pipe: Size 13 5/8 feet 127
		Surface Casing: Size 8 5/8 feet 411
Abandoned	OII Well X Gas Well	Input WellSWD WellD&A
Other well as hereinafter indicated		
Plugging Contractor DS&W Well Servicing, Inc. Licanse Number 6901		
Address P.O. Box 231, Claflin, KS 67525		
Company t	o plug at: Hour: 2 p.m. Day:	19
Plugging proposal received from Joe		
(company name) DS&W Well Servicing, Inc. (phone) 316-587-3361		
4 ¹ 2" at 4509' w/150 sx cement, PBTD 4486', Perfs at 4242-72'		
1st plug sand back to 4200' and dump 4 sx cement on top of sand through bailer,		
2nd plug pump in 8 5/8" surface casing with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel,		
100 lbs. hulls, release 8 5/8" wiper plug and pump 150 sx cement.		
Plugging Proposal Recaived by Steve Pfeifer		
(TECHNICIAN)		
Plugging Operations attended by Agent?: All X Part None Operations Completed: Hour: 3:30 p.m. Day: 19 Month: 11 Year:19		
ACTUAL PLUGGING REPORT 1st sanded $4\frac{1}{2}$ " casing back to 4190' and dumped 4 sx cement on top of		
sand through bailer,		
2nd plug pumped into 8 5/8" surface casing with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10		
sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 150 sx cement.		
Maximum pressure 200 psi and shut in 50 psi.		
Remarks Used 60/40 Pozmix 6% gel by Allied. Recovered 2500' of 4½" casing. STATE CODDRATION ADMINISSING.		
(If additional description is necessary, use BACK of this form.)		
1 (d d V harmond for fire this plugging.		
DATE 12-8-93 Signed Name CONSERVATION DIVISION		
INV. NO 39419		
Rev. 01-		