

1 120332

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-047-20,907-6000

NW NW NW, SEC. 26, T 26 S, R 16 W/X

4950 feet from S section line

4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5817

Lease Name Lamb A Well # 1-26

Operator: Benson Mineral Group, Inc.

County Edwards 150.31

Name & Address 1536 Cole Blvd., Suite 220

Well Total Depth 4625 feet

Golden, CO 80401

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 455

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 2 p.m. Day: 26 Month: 10 Year: 19 89

Plugging proposal received from Mike Kelso

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2943

were: 4 1/2" at 4603' PBTB 4480' Perfs at 4438-42'

1st plug sand back to 4385' and dump 4 sx cement on top of sand through bailer,

2nd plug pump 4 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"

wiper plug and pump 125 sx cement.

Plugging Proposal Received by Steve Pfeifer
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 3 p.m. Day: 26 Month: 10 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug sanded 4 1/2" casing back to 4385' and dumped 4 sx cement

on top of sand through bailer,

2nd plug pumped into 8 5/8" surface casing with 400 lbs. hulls, 10 sx gel, 50 sx cement,

10 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 125 sx cement.

Pumping pressure 0-150 psi and shut in 0 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2238' of 4 1/2" casing.

(If additional description is necessary, use BACK of this form.)

INVOICED

did not observe this plugging.

DATE 11-2-89

Signed Deane Banker
(TECHNICIAN)

INV. NO. 26297