

To: 1020822 11-23
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 047-21,403-0000
SE SE NW, SEC. 27, T. 26 S, R. 16 W/E
2970 feet from S section line
2970 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 8061
Operator: Oil Producers, Inc. of Kansas
Name & Address: P.O. Box 8647
Wichita, KS 67208

Lease Name Wood "H" Well # 1
County Edwards
Well Total Depth 4475 145.44 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 311

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Sterling Drilling Co. License Number 5142

Address P.O. Box 129, Sterling, KS 67579-0129

Company to plug at: Hour: 2:30 a.m. Day: 23 Month: 11 Year: 19 94

Plugging proposal received from Vaughn Thompson

(company name) Sterling Drilling Co. (phone) 316-278-2131

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1305-19'

1st plug at 1315' with 50 sx cement,

2nd plug at 340' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Glenn Barlow (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 4:30 a.m. Day: 23 Month: 11 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug at 1315' with 50 sx cement,

2nd plug at 340' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED
DATE 12-7-94
INV. NO. 41833
11-23

Signed Glenn R Barlow (TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
NOV 29 1994
CONSERVATION DIVISION
WICHITA, KANSAS

EFFECTIVE DATE: 11-19-94

State of Kansas

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL 047-21,403-0000

FORM MUST BE SIGNED

SGA? X Yes... No

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 11/16/94
month day year

Spot SE East
SE--SE--NW.. Sec .27.. Twp .26.. S, Rg .16.. X West

OPERATOR: License # 8061
Name: OIL PRODUCERS, INC. OF KANSAS
Address: P.O. BOX 8647
City/State/Zip: WICHITA, KANSAS 67208
Contact Person: JOHN S. WEIR/DIANA RICHECKY
Phone: 316-681-0231

.....2970..... feet from South / North line of Section
.....2970..... feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 5142
Name: STERLING DRILLING CO.

County: EDWARDS
Lease Name: WOOD "H" Well #: 1
Field Name: _____

Well Drilled For: Well Class: Type Equipment:

- Oil ... Bnh Rec
- Gas ... Storage
- OWWO ... Disposal
- Seismic; ... # of Holes
- Other

Is this a Prorated/Spaced Field? ... yes x.. no

Target Formation(s): KINDERHOOK SAND

Nearest lease or unit boundary: .330

Ground Surface Elevation: est 2080 feet MSL

Water well within one-quarter mile: ... yes x.. no

Public water supply well within one mile: ... yes x.. no

Depth to bottom of fresh water: 65

Depth to bottom of usable water: 240

Surface Pipe by Alternate: X. 1 ... 2

Length of Surface Pipe Planned to be set: .260

Length of Conductor pipe required: .na

Projected Total Depth: .4500'

Formation at Total Depth: KINDERHOOK SAND

Water Source for Drilling Operations: well farm pond x.. other

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes X.. no

Will Cores Be Taken? ... yes x.. no

If yes, true vertical depth: _____

If yes, proposed zone: _____

Bottom Hole Location: _____

Exp. 5/14/95

AFFIDAVIT

240' Alt. I RECEIVED
STATE CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

Handled by Vaughn

Pusher Vaughn Thompson
SPUD DATE 11-16-94 INIT. R.L.

LENGTH SURFACE PLANNED 240 of 8 3/8

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 3/8 @ 311 CONDUCTOR
ANHYDRITE T-425 B-1305 ELEVATION

TD 4475 FORMATION

RAN PIPE @ SX DV TOOL SX ALT II DONE Y N

Arbuckle Plug @ _____ Ft. W/ SX

Hug./Council @ _____ Ft. W/ SX

320 Anhydrite Base @ 1315 Ft. W/ 50 SX

1/2 Base Anyh. @ _____ Ft. W/ SX

1/2, 1/2 Plug @ _____ Ft. W/ SX

Bottom Surface @ 340 Ft. W/ 300 SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ _____ SX

WATER WELL _____ SX (Irr. Well _____ Pond _____)

TECHNICIAN GB DATE 11-21-94 Hauling

TYPE OF CEMENT 60/40 DATE 11-23-94

STARTING TIME 2:30 AM (PM) DATE 11-23-94

COMPLETION TIME 4:15 DATE 11-23-94

CEMENT COMPANY _____

RECEIVED
STATE CORPORATION COMMISSION
NOV 23 1994