

12-6

To: 1 061172  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-047-20,976-0000  
NE SW NE, SEC. 4, T 26 S, R 16 W/E  
3630 feet from S section line  
1650 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5142

Lease Name Cudney "B" Well # 11-4

Operator: Sterling Drilling Company  
Name & Address: Box 129  
Sterling, KS 67579

County Edwards 147.71  
Well Total Depth 4545 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 433

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address Box 347, Chase, KS 67524

Company to plug at: Hour: 2 p.m. Day: 6 Month: 12 Year: 19 88

Plugging proposal received from Mark McCabe

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2457

were: 4 1/2" at 4542' Perfs at 4433-37'

1st plug sand back to 4380' and dump 4 sx cement on top of sand through bailer,

2nd plug pump 4 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8" wiper plug and pump 120 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent CONSERVATION DIVISION Wichita, Kansas X Part None

Operations Completed: Hour: 2:45 p.m. Day: 6 Month: 12 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug sanded back to 4380' and dumped 4 sx cement on top of sand through bailer,

2nd plug pumped 4 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, released 8 5/8" wiper plug and pumped 120 sx cement.

Maximum pressure 400 psi and shut in 200 psi.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton. Recovered 2372' of 4 1/2" casing.  
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 12-12-88  
INV. NO. 23326

Signed Paula A. Luthie (TECHNICIAN)