

To: 1 120542
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

3-11
API NUMBER 15- 047-20,981-0600 209R

SE SW NW, SEC. 4, T 26 S, R 16 W/E
2970 feet from S section line
4290 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5142

Lease Name Mayhew "A" Well # 8-4

Operator: Sterling Drilling Company
Name & Address: P.O. Box 129
Sterling, KS 67579

County Edwards 159.60
Well Total Depth 4560 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 452

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 10:30 a.m. Day: 11 Month: 3 Year: 19 91

Plugging proposal received from Millard Kelso

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2943

were: 4 1/2" at 4556' w/175 sx cement, Perfs at 4436-4440'

1st plug sand back to 4380' and dump 4 sx cement on top of sand through bailer,

2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, release 8 5/8"

wiper plug and pump 150 sx cement.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 11:30 a.m. Day: 11 Month: 3 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug sanded 4 1/2" casing back to 4380' and dumped 4 sx cement

on top of sand through bailer,

2nd plug pumped into 8 5/8" surface casing with 300 lbs. hulls, 10 sx gel, 50 sx cement,
10 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 150 sx cement.

Pumping pressure 0-275 psi and shut in 200 psi.

Remarks: Used 60/40 Pozmix 6% gel by HOWCO. Recovered 2500' of 4 1/2" casing.
(if additional description is necessary, use BACK of this form.)

INVOICED

(if applicable) observe this plugging.

DATE 4-3-91

Signed _____
(TECHNICIAN)

INV. NO. 31317