

15-047-20143-0500

WELL PLUGGING RECORD

Give All Information Completely
 Make Required Affidavit

COUNTY EDWARDS SEC. 33 TWP. 26S RGE. 16 E/W
 Location as in quarters or footage from lines:
330' FNL & 330' FEL NE NE NE

Lease Owner BENSON MINERAL GROUP, INC.
 Lease Name GILES "A" Well No. 1-33
 Office Address 1726 CHAMPA ST., SUITE 600 - DENVER, COLO. 80202
 Character of Well (Completed as Oil, Gas or Dry Hole): OIL
 Date Well Completed 1-10-81
 Application for plugging filed 8-16-82
 Plugging commenced 10-1-82
 Plugging completed 10-4-82
 Reason for abandonment of well or producing formation DRY

Locate Well
 correctly on above
 Section Platt.

Was permission obtained from the Conservation Division or it's
 Agent's before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well STEVE DURRANT

Producing formation _____ Depth to top _____ bottom _____ T.D. 4600'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				4 1/2"		2,292.15'

Describe in detail the manner in which the well was plugged, indicating where the mud
 fluid was placed and the method or methods used in introducing it into the hold. If cement
 or other plugs were used, state the character of same and depth placed, from _____ feet
 to _____ feet for each plug set.

SET BOTTOM PLUG AT 4090' - 15' ROCK BRIDGE - 4 SX CEMENT

ALLIED CAME OUT AND FILLED WITH 4 HULL - 20 JEL - 50 CEMENT - 15 JEL - 1 HULL

RUBBER PLUG 150 SX CEMENT 50/50 POZ WITH 2% JEL & 3% C.C.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor H & H CASING PULLING CO.
2900 ACRES RD. # 107 HUTCHINSON, KS.

STATE OF KANSAS COUNTY OF RENO, ss.
DONALD H. HURST (employee of owner) or (owner or operator) of the
 above-described well, being first duly sworn on oath, says: That I have knowledge of the
 facts, statements, and matters herein contained and the log of the above-described well as
 filed and that the same are true and correct. So help me God.

(Signature) Donald H. Hurst
2900 Acres Rd., apt. 107
Hutchinson, KS. 67501
 (Address)

SUBSCRIBED AND SWORN TO before me this _____

11th day of Oct., 19 82



Madeline Hurst
 Notary Public.

My Commission expires: _____

NOV 2 1982

CONSERVATION DIVISION
 Wichita Kansas

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

S. 33 T. 26S R. 16 W

Loc. NE NE NE

County Edwards

API No. 15 — 047 — 20,743-1000
County Number

Operator Benson Mineral Group, Inc.

Address 1726 Champa St., Suite 600, Denver, CO 80202

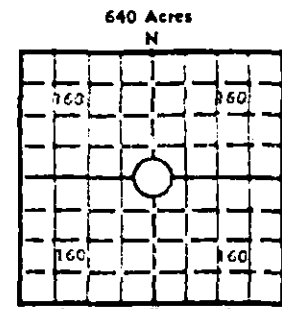
Well No. 1-33 Lease Name Giles "A"

Footage Location 330 feet from (N) ~~XX~~ line 330 feet from (E) ~~XX~~ line

Principal Contractor Salazar Drilling Geologist

Spud Date 11-23-80 Date Completed 1-10-81 Total Depth 4600 P.B.T.D. 4578

Directional Deviation Oil and/or Gas Purchaser



Elev.: Gr. 2086

DF KB

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8		439	60-40 POZ	400	3% CaCl
Production	7 7/8	4 1/2	10.5	4612	60-40 POZ	250	2% gel, 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4522-77
			2		4144-50

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Squeeze @ 4485' x 120 sx, BP @ 4255'	
Squeeze 150 sx @ 3482'	

RECEIVED
STATE CORPORATION COMMISSION
AUG 18 1982
CONSERVATION DIVISION
Wichita, Kansas

INITIAL PRODUCTION

Date of first production 2-81	Producing method (flowing, pumping, gas lift/etc.) Pumping
RATE OF PRODUCTION PER 24 HOURS	Oil 25 bbls. Gas 0 MCF Water 50 bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.