

STATE OF KANSAS  
 STATE CORPORATION COMMISSION  
 200 Colorado Dept. Bldg.  
 Wichita, Kansas 67202

WELL PLUGGING RECORD #1 ✓  
 K.A.R.-82-3-117

API NUMBER 15 047 20 928-0000

LEASE NAME SCHULTZ

WELL NUMBER 1

1155' Ft. from S Section Line

3730 Ft. from ~~S~~ Section Line

SEC. 4 TWP. 26 SRGE. 16 (X) or (W)

COUNTY Edwards

Date Well Completed \_\_\_\_\_

Plugging Commenced 7-22-88

Plugging Completed 8-17-88

LEASE OPERATOR Pratt Well Service, Inc.

ADDRESS Box 847 Pratt, Kansas 67124

PHONE # 916 ) 672-2531 OPERATORS LICENSE NO. 5893

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Dodge City

Is ACO-1 filed? yes If not, is well log attached? \_\_\_\_\_

Producing Formation \_\_\_\_\_ Depth to Top \_\_\_\_\_ Bottom \_\_\_\_\_ T.D. 4530'

PBTD 4529

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
		0	452'	8 5/8	452'	0
		452	4529	5 1/2	4077'	57 jts. 2422'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet each set.  
8-17-88: 3 hulls, 10 gel, 50 sx., 10 gel, 1 hulls, 8 5/8 plug, 125 sx. 50-50 poz, 4% gel.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Pratt Well Service, Inc. License No. 5893

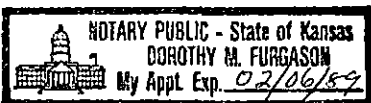
Address P.O. Box 847 Pratt, Kansas 67124

STATE OF Kansas COUNTY OF Pratt, ss.

Judy Berry (Employee of Operator) or (~~XXXXXX~~) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Judy Berry

(Address) Box 847 Pratt, Ks.



SUBSCRIBED AND SWORN TO before me this 25<sup>th</sup> day of August, 1989

Dorothy M. Furgason  
 Notary Public

My Commission Expires: February 6, 1989

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — Edwards — 15-047-20,928-6000  
County Number

Operator

Jade Petroleum Corporation

Address

2985 Broadmoor Valley Rd., Colo. Spgs., CO 80906

Well No.

#1

Lease Name

Schultz

Footage Location

3725 feet from (S) line 1140 feet from (W) line

Principal Contractor

KAW Drilling

Geologist

Robert LaRocque

Spud Date

9-17-81

Date Completed

10-11-81

Total Depth

4529

P.U.T.D

Directional Deviation

Oil and/or Gas Purchaser

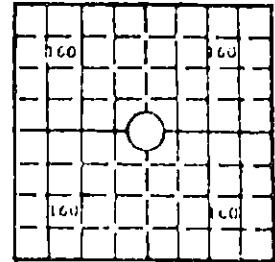
Getty Oil Company

S. 4 T26S R. 16

Loc. 3725' FSL & 1140' FWL

County Edwards

640 Acres



Locate well correctly

Elev.: Gr. 2,080 GL

DF KB 2,091 KB

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23	452	Common Cement	325	2% Gel & 3% CC
Production	7 7/8	5 1/2"	15.5	4529	Regular Poz	175	10% Salt & .75% CEF-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			2 holes/ft.	3/8" casing gun	4442'-4447'

Size	Setting depth	Packer set at
2 7/8"	4436'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid - 750 gallons 15% MCA	4442'-4447'
Sand Fracture - 100 Sacks 20/40 sand, 50 sacks	4442'-4447'
10/20 sand - Gelled Water Frac	

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
10-16-81		Flowing			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	80 bbls.	250,000 MCF	-0-	bbls.	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		
Sold					

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 145 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Driller's Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.