

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:

Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

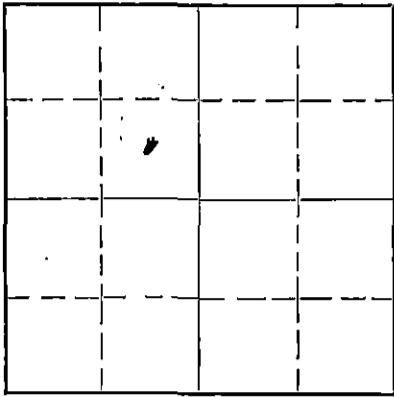
WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

NORTH



Locate well correctly on above
Section Plat

Reno County. Sec. 25 Twp. 24S Rge. 8W(E) (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines
Lease Owner Evans (Mrs. Laura)
Lease Name Evans Well No. 1
Office Address Abbyville, Kans.
Character of Well (Completed as Oil, Gas or Dry Hole) oil
Date, well completed May 28 1938
Application for plugging filed July 1 1938
Application for plugging approved 1938
Plugging Commenced July 1 1938
Plugging Completed July 12th 1938
Reason for abandonment of well or producing formation not oil, when acid
ized still no pick up.
If a producing well is abandoned, date of last production 3/20 1938
Was permission obtained from the Conservation Division or its agents before plugging was commenced?
yes

Name of Conservation Agent who supervised plugging of this well Guy Wanshing
Producing formation Lime Depth to top 1400 Bottom 1547 Total Depth of Well 3549 feet.
Show depth and thickness of all water, oil and gas formations.

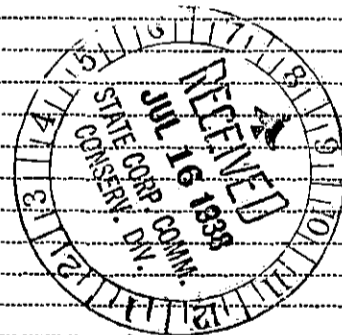
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				7 in.	34.72	2754
				8 in.	27.14	2740
				15 1/2 in.	87	19

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled with mud from 3549 to 1800 ft. With cement plug 15 ft. set at 160 ft. Filled with soil to top with cement cap.



26-5
7-16-38

PLUGGING
FILE SEC. 25 T. 24 S. 8 W.
BOOK PAGE 26 LINE 5

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to J. P. Dustin
Address Auburn, Mo.

STATE OF Kansas, COUNTY OF Reno, ss.

J. P. Dustin, employee of owner (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. P. Dustin
Abbyville, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 15 day of July, 1938

My Commission Expires May 5, 1941
My commission expires

N. L. Van Zandt
Notary Public.

KANSAS WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
 Union National Bank Bldg, Wichita, Kansas.

DEWE AND DUSTIN.
 Evans No. 1.

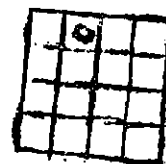
SEC. 25 T. 24 R. 8 W.
 CNE NW

Total Depth. 3539
 Comm. 6-28-33 Comp. 6-20-34
 Shot or Treated. 1000 gal acid.
 Contractor.,
 Issued. 7-7-34.

County. Reno.

CASING.

15 1/2" 87' 8" 2318 UR 2690 UR 2706
 12 3/4" 648' 6" 3355 UR 3375 UR 3495
 10" 1945' UR 1966



Elevation.

Figures Indicate Bottom of Formations.

Production. Potential
 247 bblsoil 8 BW.

cellar	15	shale	1930	lime	3413
sand	70	sdv lime	1945	shale	3418
red rock	170	HFW 1930-40		lime	3463
red rock	210	shale	1987	lime	3470
shale	225	lime	2020	shale	3478
red rock	265	shale	2025	lime	3482
lime	275	lime	2040	3506 equals 3513.	
shale	310	shale	2070	lime	3520
shale and shells	320	red rock	2072	shale blk	3526
shale	390	lime	2083	lime	3539
red rock	500	shale	2098	TD.	
shale	595	sdv lime	2120	show gas 3531.	
shale and red rock	603	shale	2140	inc gas and show oil	
shale	730	lime	2150	3531-39	
salt	1080	shale and shells	2155	2200' oil	
salt	1140	red rock	2160		
shale	1145	lime	2170	342 bbls in 24 hours.	
lime	1185	shale	2205		
shale and shells	1230	shale	2275		
lime	1242	lime	2318		
shale	1257	HFW 2160			
lime	1275	lime	2410		
shale and shells	1300	shale	2421		
lime and shale	1332	lime	2450		
shale	1345	shale	2515		
lime	1390	lime	2580		
shale	1405	sdv lime	2605		
red rock	1415	shale	2640		
lime	1450	lime	2660		
shale	1460	lime	2670		
lime	1575	sdv lime	2680		
1 1/2 BW 1542		lime	2710		
red rock	1578	HFW 2670			
lime shells	1581	lime	2725		
shale	1607	broken lime	2761		
sdv lime	1640	4 BW 2795-2820			
shale	1650	lime	2934		
sdv lime	1656	shale blk	2955		
shale	1668	lime	3067		
red rock	1675	shale	3072		
lime	1690	lime	3100		
shale	1695	lime sdv	3165		
lime	1725	HFW 3145-65			
shale	1750	shale	3171		
lime	1785	lime	3280		
shale and shells	1835	lime	3355		
red rock	1848	lime	3370		
lime	1887	shale	3374		

Deepened to
 lime 3552
 T.P.
 2200' fluid
 1000 gal acid
 Out 23180
 10 BW

PLUGGING
 FILE SEC. 25 27R-8W
 BOOK PAGE 26 LINE E