

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-155-21142000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR R & B Oil & Gas, Inc. KCC LICENSE # 31191
(owner/company name) (operator's)

ADDRESS 904 N. Logan CITY Attica

STATE KS ZIP CODE 67009 CONTACT PHONE # (316) 254-7972

LEASE Reece WELL# 2A SEC. 11 T. 26 R. 9 (East/West)

C- NE - SW SPOT LOCATION/QQQQ COUNTY Reno

1980 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

3450 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8 SET AT 280' CEMENTED WITH 325 SACKS

PRODUCTION CASING SIZE 4 1/2 SET AT 2488' CEMENTED WITH 150 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perf 2422-2428

ELEVATION 1661 T.D. _____ PBD 2560 ANHYDRITE DEPTH _____
(G.D./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING As KCC Requires

10-3-1997
RECEIVED
AMTAS CORP
OCT-3
A
1997

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Randy Newberry PHONE# (316) 254-7972

ADDRESS 904 N. Logan City/State Attica, KS 67009

PLUGGING CONTRACTOR Shawnee Well Service, Inc. KCC LICENSE # 30346
(company name) (contractor's)

ADDRESS Attica, KS 67009 PHONE # (316) 254-7893

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) 10-10-96

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 10/01/96 AUTHORIZED OPERATOR/AGENT: Randy Newberry
(signature)



Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner
Judith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

October 3, 1996

R & B Oil & Gas Inc
904 N Logan
Attica KS 67009

Reece #2A
API #15-155-21,142-0001
1980 FSL 3450 FEL
Sec. 11-26S-09W
Reno County

Dear Randy Newberry,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,


David P. Williams
Production Supervisor

District: #2
130 S. Market Room 2125
Wichita KS 67202-3208
(316) 337-6231

15-155-2142-16001

WT	WIRE-TECH	COMPENSATED DENSITY NEUTRON LOG
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	COMPANY <u>FAIRCHILD EXPLORATION INC.</u>	
	WELL <u>#2A-11 REECE</u>	
	FIELD <u>LAREDO</u>	
	COUNTY <u>RENO</u> STATE <u>KANSAS</u>	
	Location <u>150' WEST C NE SW</u>	Other Services: <u>r-GRD</u>
	Sec. <u>11</u> Twp. <u>26S</u> Rge. <u>9W</u>	
Permanent Datum <u>GROUND LEVEL</u>	Elev. <u>1661'</u>	Elev.: K.B. <u>1666'</u>
Log Measured From <u>K.B. 5</u>	Ft. Above Perm. Datum	D.F. _____
Drilling Measured From <u>KELLY BUSHING</u>		G.L. <u>1661'</u>
Date	<u>10-7-90</u>	
Run No.	<u>ONE</u>	
Depth—Driller	<u>3214'</u>	
Depth—Wire Tech	<u>3056'</u>	
Bt. Log Inter.	<u>3055'</u>	
Top Log Inter.	<u>1400'</u>	
Casing—Driller	<u>8 5/8" @ 287'</u>	@
Casing—Wire Tech		
Bit Size	<u>7 7/8"</u>	
Type Fluid in Hole	<u>STARCH MUD</u>	
CHLORIDES		
Dens. Visc.	<u>10.2 60</u>	
pH Fluid Loss	<u>NA NA ml</u>	
Source of Sample	<u>FLOWLINE</u>	
R _m @ Meas. Temp.	<u>.06 @ 70 °F</u>	<u>.042 @ 103 °F</u>
R _{mf} @ Meas. Temp.	<u>.043 @ 70 °F</u>	<u>.03 @ 103 °F</u>
R _{mc} @ Meas. Temp.	<u>.84 @ 70 °F</u>	<u>.059 @ 103 °F</u>
Source R _{mf} R _{mc}	<u>CHARTS </u>	
R _m @BHT	<u>.042 @ 103 °F</u>	
Time Since Circ.	<u>2 HOURS</u>	
Max. Rec. Temp.	<u>103 °F @ T.D.</u>	
Equip. Location	<u>60 GREAT BEND, KANSAS</u>	
Recorded By	<u>W. CURTIS</u>	
Witnessed By	<u>T. PIERCE</u>	

RECEIVED
 KANSAS GEOLOGICAL SURVEY
 OCT 10 1990