,		8-2-8815-047-00365-00
To:	1 120119	API NUMBER 15- Drill Completion Date 8/14/5
STATE COR	PORATION COMMISSION	
	ION DIVISION - PLUGGING SECTION ADD DERBY BUILDING	NE NE SE, SEC. 36, T 25 S, R 16 W/X
WICHITA, I	KANSAS 67202	2310 feet from S section line
	N'S PLUGGING REPORT	feet from E section line
Operator	License # 6622	Lease Name Lane Well # 1
Operator: Name& Address	Jason Oil Company	County Edwards 144.30
	P.O. Box 701	Well Total Depthfeet
	Russell, KS 67665	Conductor Pipe: Sizefeet
		Surface Casing: Size 8 5/8 feet 396
Abandoned	Oll Well X Gas Well	Input Well D&A
Other wel	t as hereinafter indicated	
Plugging	Contractor Kelso Casing Pull	ing, Inc. 6050
Address	Box 347, Chase, KS 67524	
		2 Month: 8 Year:1988
	proposal received from Millard K	
(company	name) Kelso Casing Pulling, In	(phone) 316-938-2457
were: 51	s" at 4438' Perfs at 3889-4376'(	7 sets)
1st plug	sand back to 3840 and dump 5 sx	cement on top of sand through bailer,
2nd plug	pump 4 sx hulls, 10 sx gel, 50 s	sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"
	•	
	HEUEIVED 125 sx cement.  HEUEIVED 125 sx cement.  HEUEIVED 25 sx cement.	
भाद	0 4 88	Dunna Pankin
<del></del> -	AUG - 4 1988 Prugging Pro	posal Received by Duane Rankin (TECHNICIAN)
Plugging	Operations attached by Agent?:	AllXPartNone
Operation	CONSERVATION DIVISION. IS COMPLY MAN Kansas our 12:30 p.m.Day:	AllX
		back to 3840 and dumped 5 sx cement on top
of sand t	chrough bailer,	
2nd n1119	numbed into 8 5/8" surface casir	ng with 400 lbs. hulls, 10 sx gel, 50 sx cement,
• •		"wiper plug and pumped 125 sx cement.
DA BEI	is 100 100 indites refeased 0 0/0	"Ther hand and hambed 150 av cement.
Maximum p	pressure 0-600 psi and shut in 15	00 psi.
Remarks:_	Used 60/40 Pozmix 6% gel by B.J.	Titan. Recovered 2400' of 5½" casing.
N.V.O		s necessary, use <u>BACK</u> of this form.)
O At agg a A	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	Signed Duanskankin
re <u>8-</u>	11-88	(TECHNICIAN)
. NO. 2/	1838	FORM CP-2/3