

15-047-00365-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER \_\_\_\_\_

LEASE NAME Lane

WELL NUMBER #1

\_\_\_\_\_ Ft. from S Section Line

\_\_\_\_\_ Ft. from E Section Line  
NE NE SE

SEC. 36 TWP. 25 SRGE. 16W(E) or (W)

COUNTY Edwards

Date Well Completed 8-14-58

Plugging Commenced 7-14-88

Plugging Completed 8-2-88

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR Jason Oil Company

ADDRESS P.O. Box 701  
Russell, Kansas 67665

PHONE # (913) 483-4204 OPERATORS LICENSE NO. 6622

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC District Office prior to plugging this well? Yes

Which KCC Office did you notify? Dist. #1 Dodge City, Kansas

Is ACO-1 filed? \_\_\_\_\_ If not, is well log attached? \_\_\_\_\_

Producing Formation \_\_\_\_\_ Depth to Top \_\_\_\_\_ Bottom \_\_\_\_\_ T.D. 4440'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8-5/8"	396'	none
				5-1/2"	4438'	2328'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.  
Plugged off bottom with sand to 3840' and 5 sacks cement. Shot pipe @2830', 2521', 2328', pulled a total of 60 joints of 5-1/2" casing. Plugged surface with 4 hulls, 10 gel, 50 cement, 10 gel, 1 hull, 125 sacks cement, 60/40 pos., 6% gel. Plugging Complete.  
(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling, Inc. License No. 6050

Address P.O. Box 347 Chase, Kansas 67524

STATE OF Kansas COUNTY OF Rice, ss.

Mike Kelso (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Mike Kelso

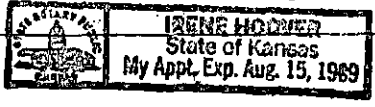
(Address) P.O. Box 347 Chase, Kansas 67524

STATE CORPORATION COMMISSION  
8-8-88  
AUG 8 1988

SUBSCRIBED AND SWORN TO before me this 4th day of August, 19 88

Jane Hoover  
Notary Public

CONSERVATION DIVISION  
Wichita, Kansas  
My Commission Expires:





# LATEROLOG SURVEY

COUNTY FIELD or LOCATION WELL

COMPANY

COMPANY LEBEN DRILG CO

SUN RAY-MIDCONTINENT

WELL LBNE #1

FIELD WILL

LOCATION NE NE SE SEC 34  
255-16 W

COUNTY EDWARDS

STATE KANSAS

Location of Well

*Map*

LL, GRL, MILL

Elevation: D.F. 2048  
K.B. 2051  
or G.L. 2045

FILING No. \_\_\_\_\_

RUN No.	<u>ONE</u>
Date	<u>2-13-58</u>
First Reading	<u>4435</u>
Last Reading	<u>395</u>
Feet Measured	<u>4040</u>
Csg. Schlum.	<u>395</u>
Csg. Driller	<u>396</u>
Depth Reached	<u>4438</u>
Bottom Driller	<u>4440</u>
Depth Datum	<u>KB. 6' ABOVE GL</u>
Mud Nat.	<u>SALT GL</u>
" Density	<u>99</u>
" Viscosity	<u>48</u>
" Resist.	<u>.073 @ 100 °F</u>
" Res. BHT	<u>.056 @ 110 °F</u>
" pH	<u>6.0 @ °F</u>
" Wtr. Loss	<u>13.2cc 30 min.</u>
Max. Temp. °F	<u>110</u>
Bit Size	<u>7/8</u>
Rmt.	<u>.04 @ 110 °F</u>
Mud Source	<u>PT</u>
Oper. Rig Time	<u>3 hrs</u>
Truck No.	<u>2538</u>
Recorded By	<u>Chapman</u>
Witness	<u>R. L. ...</u>

FOLD HERE

REMARKS LATEROLOG 3 a=6" L=3' LATEROLOG 7 a= n=

GAMMA RAY - SENS=300 TC=1

CAL: B 85-270-100 -(400)

Resist. 0.51 @ 98

GAMMA RAY ug Ra-eq/ton	DEPTHS	LATEROLOG		MICROLATEROLOG	
		-ohms	m <sup>2</sup> /m	-ohms	m <sup>2</sup> /m
0	7.5	0	50	0	
5	15	0	500		
		0	5000		

SPONTANEOUS - POTENTIAL millivolts

Por.

RECEIVED  
CORPORATION COMMISSION  
JUN 21 1988  
CONSERVATION DIVISION  
Wichita, Kansas  
MICROLATEROLOG CAL  
16" 14" 12" 10"