

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-047-20,700-00-00

LEASE NAME Hawley C

WELL NUMBER 2-2

 Ft. from S Section Line

 Ft. from E Section Line

400' FSL 400' FWL NW/4
SEC. 2 TWP. 25S RGE. 17W (E) or (W)

COUNTY Edwards

Date Well Completed

Plugging Commenced 2-5-87

Plugging Completed 3-3-87

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR F.G. Holl

ADDRESS 6427 E. Kellogg
Wichita, Kansas 67207

PHONE# (316) 684-8481 OPERATORS LICENSE NO. 5056

Character of Well Gas

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC District Office prior to plugging this well? Yes

Which KCC Office did you notify? Dodge City, Kansas

Is ACO-1 filed? If not, is well log attached?

Producing Formation Depth to Top Bottom T.D. 4565'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8-5/8"	304'	none
				4-1/2"	4563'	3345'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Cast iron plug @4400' with 2 sacks cement on top. Shot pipe @3600', 3345', pulled a total of 94 joints of 4-1/2" casing. Plugged surface with 3 hulls, 15 gel, 50 cement, 10 gel, 1 hull, plug and 130 cement, 60/40 pos, 6% gel.
Plugging Complete.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling, Inc. License No. 6050

Address P.O. Box 347 Chase, Kansas 67524

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) *R. Darrell Kelso*

(Address) Box 347 Chase, Kansas 67524

SUBSCRIBED AND SWORN TO before me this 11th day of March, 1987

J. Hoover
Notary Public

My Commission Expires:



STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas Form CP-4
Revised 07-86

STERLING DRILLING COMPANY
P. O. Box 129
Sterling, Kansas 67579

WELL LOG - - - - - HAWLEY "C" 2-35
Located: 440' F8L; 440' FWL, SW/4, Section 35-24S-17W,
Edwards County, Kansas

OWNER: F. G. Holl
ROTARY DRILLING CONTRACTOR: Sterling Drilling Company

COMMENCED: May 21, 1981
COMPLETED: May 30, 1981

TOTAL DEPTH: 4555'

<u>LOG</u>	<u>CASING RECORD</u>
0 - 108 Sand and Surface	Ran 7 joints new 8 5/8", 24# casing. 274.82' pipe set at 287' K.B. Cemented with 225 sacks 60/40 Pozmix with 3% cc. Plug down at 2:15 PM, 5-21-81, by Howco.
108 - 290 Shale and Sand Strs.	
290 - 319 Shales	
319 - 1175 Red Bed, Sand	
1175 - 1186 Anhydrite	
1186 - 1515 Shale	
1515 - 2163 Shale and Lime Strs.	
2163 - 4555 Lime and Shale	Ran 110 joints new 4 1/2", 10.5# casing. 7 joints have been sand blasted. 4541.20' pipe set at 4550' K.B. Cemented with 225 sacks Regular mix. Plug down at 10:30 PM, 5-30-81, by Howco.

Deviation Surveys: 1° at 2163'
1° at 4555'

STATE CORPORATION COMMISSION

JAN 15 1987

CONSERVATION DIVISION
Wichita, Kansas

STERLING DRILLING COMPANY
P. O. Box 129
Sterling, Kansas 67579

WELL LOG - - - - - HAWLEY "C" #2-2
Located: 440' FSL; 400' FWL, NW/4, Section 2-25S-17W,
Edwards County, Kansas

OWNER: F. C. Holl
ROTARY DRILLING CONTRACTOR: Sterling Drilling Company

COMMENCED: June 19, 1980
COMPLETED: June 26, 1980

TOTAL DEPTH: 4565'

LOG

0 - 80	Surface Sand
80 - 316	Clay, Sand and Shale
316 - 410	Shale, Sand, Red Bed
410 - 1155	Shale and Red Beds
1155 - 1163	Anhydrite
1163 - 1470	Shale
1470 - 2080	Shale, Lime, Salt
2080 - 4446	Lime and Shale
4446 - 4470	Lime
4470 - 4565	Lime and Shale

CASING-RECORD

Ran 7 joints used 28#, 8 5/8" casing (OD).
291.62' set at 304' K.B. with 250 sacks
60/40 Pozmix with 3% cc. Plug down at
9:15 PM, 6-19-80, by Howco.

Ran 7 joints used 10.5#, 4 1/2" OD
casing and 122 joints new 10.5# 4 1/2"
OD casing. 4552.07' set at 4563' K.B.
with 175 sacks Regular mix. Plug down
at 11:45 AM, 6-26-80, by Howco.

Deviation Surveys: 1 1/4° at 2132'
1 3/4° at 4446'