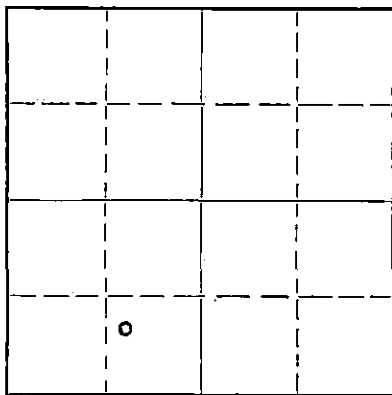


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Edwards County. Sec. 9 Twp. 25S Rge. 17 (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C/NW $\frac{1}{4}$, SE $\frac{1}{4}$, SW $\frac{1}{4}$
Lease Owner Stanolind Oil and Gas Company
Lease Name K. E. Sentney Well No. 1
Office Address Box 1654, Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 7-22- 19 50
Application for plugging filed 8-18- 19 50
Application for plugging approved approved by wire 7-21- 19 50
Plugging commenced 7-22- 19 50
Plugging completed 7-22- 19 50
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Liles
Producing formation Arbuckle Depth to top 4830 Bottom 4850 Total Depth of Well 4850 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lensing - Kansas City	Dry	4250	4544	13"	493	None
Mississippi	Dry	4544	4658			
Viola	Dry	4658	4770			
Simpson	Dry	4770	4830			
Arbuckle	Dry	4830	4850			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 410' - 450' feet to 0-30' feet for each plug set.

4895' - 450' Heavy Mud
450' - 410' 30 sx Cement (13" plug)
410' - 30' Heavy Mud
30' - 0' 20 sx cement

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. G. A. Younie
Address P. O. Box 7, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Mr. G. A. Younie (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *G. A. Younie*
Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 18th day of August 1950

D. J. H. Rader
Notary Public.

My commission expires November 14, 1953

23-3273-s 4-50-10M

PLUGGING
FILE SEC 9 T 25 R 17
BOOK PAGE 47 LINE 45

AUG 22 1950
STATE OF KANSAS
CORPORATION

STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP. 25 S
N OR S

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

R
G
E

W
E OR W

LOCATE WELL CORRECTLY

LEASE K. E. Sentney WELL NO. 1

LOCATION OF WELL: 990 FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND 1650 FT.

EAST WEST OF THE WEST LINE OF THE C/N/W 1/4 SE 1/4 SW 1/4

OF SECTION 9 TOWNSHIP 25 NORTH SOUTH RANGE 17 EAST WEST

Edwards COUNTY Kansas STATE

ELEVATION: 2136 RB

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 6-18-1950 COMPLETED 7-22-1950

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 1654, Oklahoma City, Oklahoma

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
<u>Simpson Dolomite</u>	<u>4771</u>	<u>4845</u>			
<u>Arbuckle</u>	<u>4845</u>	<u>4895</u>			

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL

CASING RECORD (OVERALL MEASUREMENT)

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET
		THREADS	MAKE - GRADE	
<u>13"</u>	<u>50#</u>	<u>8</u>	<u>SS</u>	<u>490</u>

LINER SCREEN RECORD

SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		TOP	BOTTOM	

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS
		SACKS	BRAND	TYPE		
<u>13</u>	<u>493</u>	<u>600</u>	<u>Common Cement</u>	<u>Circulation</u>		

MUDDING RECORD

(CABLE TOOLS)	
METHOD	RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? none pulled

WERE BOTTOM HOLE PLUGS USED? no

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED _____

ROTARY TOOLS WERE USED FROM 498 FEET TO 4895 FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST DST zone 4850 - 4895 tool open 1 hr. rec. 225' water cut mud x 61' water BHP 1480 WATER _____ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 21st DAY OF August 19 50 NAME AND TITLE Field Supt.
MY COMMISSION EXPIRES November 14, 1953
[Signature]
NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand & shale	0	470			
Red Bed	470	1020			
Shale	1020	1623			
Lime & shale	1623	1654			
Anhydrite & shale	1654	1730			
Shale	1730	1875			
Lime & shale	1875	2467			
Sand & shale	2467	2565			
Lime & shale	2565	2765			
Shale	2765	3804			
Lime & shale	3804	4052			
Lime	4052	4510			
Lime & shale	4510	4534			
Shale & chert	4534	4580			
Lime	4580	4584			
Top Viola	4584	4647			
Chert & shale	4647	4660			
Lime	4660	4685			
Chert & Lime	4685	4710			
Chert lime & shale	4710	4753			
Top Simpson	4753	4765			
Lime & shale	4765	4788			
Lime, shale & chert	4788	4845			
Lime	4845	4845			
Top Arbuckle	4845	4845			
Arbuckle	4845	4895 TD			
Total Depth					
By Drill Pipe		4895			
By Electric Log		4894			
Run 490' 13" casing					
Ran Schlumberger		4894			
DST open 1 hr.	4850	4895			
Rec 225' water cut mud & 61' water. BHP 1480. No show					
WELL Plugged & Abd.					
July 22, 1950					

PLUGGING

FILE SEC 9 T 25 R 170

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