

15-047-20643-00-00

WELL PLUGGING RECORD

Give All Information Completely
 Make Required Affidavit

COUNTY Edwards SEC. 14 TWP. 25s RGE. 17w E/W
 Location as in quarters or footage from lines:
C SE SW

Lease Owner Midwestern Supply Co., INC
 Lease Name Weese North #2 Well No. _____
 Office Address 300 Patton Road, Great Bend, Ks. 67530
 Character of Well (Completed as Oil, Gas or Dry Hole): _____
 Date Well Completed _____
 Application for plugging filed _____
 Plugging commenced 7/14/83
 Plugging completed 7/19/83
 Reason for abandonment of well or producing formation _____
Depleted

Locate Well
 correctly on above
 Section Platt.

Was permission obtained from the Conservation Division or it's
 Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Steve Durrant
 Producing formation _____ Depth to top _____ bottom _____ T.D. 4470'
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8 5/8	370'	none
				4 1/2"	4456'	2269'

Describe in detail the manner in which the well was plugged, indicating where the mud
 fluid was placed and the method or methods used in introducing it into the hold. If cement
 or other plugs were used, state the character of same and depth placed, from _____ feet
 to _____ feet for each plug set.

Plugged off bottom with sand to 4400' & set 4 sacks cement. Shot pipe at 2300'
Pulled total of 54 joints. Plugged well with 3 hulls, 10 gel, 50 cement, 10 gel,
1 hull, plug, & 100 sacks 60/40 poz 2% gel 3% c.c.

Plugging complete

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kelso Casing Pulling

STATE OF Kansas COUNTY OF Rice, ss.
R. Darrell Kelso (employee of owner) or (owner or operator) of the
 above-described well, being first duly sworn on oath, says: That I have knowledge of the
 facts, statements, and matters herein contained and the log of the above-described well as
 filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
Box 347, Chase, Ks. 67524
 (Address)

SUBSCRIBED AND SWORN TO before me this 22nd day of July, 19 83

My Commission expires: _____



Irene Hoover
 Notary Public.

RECEIVED
 STATE CORPORATION COMMISSION

JUL 25 1983
 7-25-83
 CONSERVATION DIVISION
 Wichita, Kansas

MIKE SPAIN

PETROLEUM GEOLOGIST

510 PETROLEUM BLDG
WICHITA, KANSAS 67202

(316) 267-0605

GEOLOGICAL WELL REPORT
WHEATLAND OIL & GAS, INC.
#2 WEESE NORTH
C SE SW
Sec. 14-25S-17W
EDWARDS COUNTY, KANSAS

RECEIVED
STATE CORPORATION COMMISSION

JUN 08 1983

CONSERVATION DIVISION
Wichita, Kansas

WELL HISTORY

OPERATOR: Wheatland Oil & Gas, Inc.
WELL: #1 Weese "North"
LOCATION: C SE SW, Sec. 14-25S-17W
Edwards County, Kansas
CONTRACTOR: Ramco Drilling, Inc.
TOOL PUSHER: Richard Brown
GEOLOGIST: Mike Spain
ELEVATIONS: G.L. 2110, D.F. 2115, K.B. 2117
SPUD: 5/18/80
SURFACE CASING: 370' of 8 5/8
COMMENCED DRILLING: 5/19/80
COMPLETED DRILLING: 5/26/80
TOTAL DEPTH: 4470'
MUD: Mud-Co, Inc.
GAS DETECTOR: None
DRILL STEM TEST: Western Testing
ELECTRICAL SURVEYS: Electra-Log, Inc.
CORES: None
STATUS: 4½" pipe set

FORMATION TOPS

<u>FORMATION</u>	<u>DEPTH</u>	<u>SAMPLE</u>	<u>SUB-SEA</u>	<u>DEPTH</u>	<u>LOG</u>	<u>SUB-SEA</u>
Heebner	3796		-1679	3799		-1682
Brown Lansing	3930		-1813	3938		-1821
Lansing	3942		-1825	3949		-1832
Base/Kansas City	4236		-2119	4246		-2129
Cherokee Shale	4378		-2261	4384		-2267
Cherokee Sand	4383		-2266	4393		-2276
Mississippi	4448		-2331	4452		-2335
Total Depth	4462		-2345	4468		-2351

DRILL STEM TEST

DST #1

4396-4422 (26' anchor)
15-15-15-15
IHP 2252
IFP 176-176
ICIP 269
FFP 176-176
FCIP 246
FHP 2147
BHT 127

Blow: Dead thru-out test

Recovery: 240' mud Rainbow show of oil

RECOMMENDATIONS

It was recommended that casing be set in order to establish production from the Mississippi formation. The Cherokee sand and the Lansing Kansas city zones should also be perforated, in that order, after the Mississippi is depleted.

The Mississippi formation was open hole completed in order to try to avoid cementing problems. The first eight feet in the Mississippi was tight with a fair show of gas. The next four feet had fair to good pinpoint porosity also with some gas along with some dead oil. The last four feet developed good pinpoint porosity that had a very good show of oil.

Respectfully Submitted,

Mike Spain

Mike Spain
Petroleum Geologist