

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

RENEWAL

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER None--old well 11-29-67 (of this well)
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR D. R. Lauck Oil Co., Inc. OPERATORS LICENSE NO. 5427
ADDRESS 221 S. Broadway, Suite 400, Wichita, Ks. 67202 PHONE # (316) 263-8267
LEASE (FARM) Julian WELL NO. 1 WELL LOCATION C SE/4 COUNTY Edwards
SEC. 10 TWP. 25S RGE. 16W (E) or (W) TOTAL DEPTH 4490 PLUG BACK TD 4448

Check One:

OIL WELL _____ GAS WELL X D & A _____ SWD or INJ WELL _____ DOCKET NO. _____
SURFACE CASING SIZE 8-5/8" SET AT 318 CEMENTED WITH 223 SACKS
CASING SIZE 5-1/2" SET AT 4470 CEMENTED WITH 100 SACKS
PERFORATED AT 4302-4308 & 4322-4334

CONDITION OF WELL: GOOD _____ POOR _____ CASING LEAK X JUNK IN HOLE _____

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL according to state regulations

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? yes
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN February 10, 1990

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Mevin G. Urban PHONE # (316) 564-2013
ADDRESS P. O. Box 488, Ellinwood, Ks. 67526

PLUGGING CONTRACTOR Kelso Casing Pulling LICENSE NO. 683

ADDRESS P. O. Box 347, Chase, Ks. 67524 PHONE # (316) 938-2943

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT--- SIGNED: Mevin G. Urban
(Operator or Agent)

DATE: January 9, 1990

RECEIVED
STATE CORPORATION COMMISSION
JAN 10 1990
CONSERVATION DIVISION
Wichita, Kansas

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Kansas Corporation Commission

MIKE HAYDEN GOVERNOR
KEITH R. HENLEY CHAIRMAN
RICH KOWALEWSKI COMMISSIONER
MARGALEE WRIGHT COMMISSIONER
JUDITH McCONNELL EXECUTIVE DIRECTOR
FRANK A. CARO, JR. GENERAL COUNSEL

THIS NOTICE
APR 16 1990
EXPIRES

CONSERVATION DIVISION
SHARI FEIST ALBRECHT, DIRECTOR
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, KS 67202-1286
(316) 263-3238

January 16, 1990

NOTICE OF RECEIPT OF
WELL PLUGGING APPLICATION

D. R. Lauck Oil Co., Inc.
221 S. Broadway, Suite 400
Wichita, KS 67202

Julian 1
C SE/4
Sec. 10-25-16W
Edwards County

Gentlemen:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office to review your proposed plugging method at least five (5) days before plugging the well.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. The CP-1 is simply reviewed to determine compliance with plugging rules and regulations.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

Shari Feist Albrecht

Shari Feist Albrecht
Director

District: #1 304 W. McArtor

Dodge City, KS 67801

(316) 225-6760

D. R. Lauck Oil Company, Inc.

Julian #1

C SE/4 10-25S-16W
Edwards County, Kansas

Commenced: November 29, 1967

Completed: December 10, 1967

Casing Record: 318' 8-5/8" Cemented with 225 sacks Cement,
5 sacks Calcium Chloride.

4470' 5-1/2" Cemented with 100 sacks
Salt Saturated Cement.

Elevation: GL 2070; DF 2072; KB 2074.

Drillers Log

Tops

		Samples	Welex
Sand	170		
Shale	318		
Red Bed, Shale, Shells, Sand	830	Anhydrite 1049+1025	
Red Bed	1049	Heebner 3702-1628	3702-1628
Anhydrite	1063	Toronto 3720-1646	3722-1648
Shale & Shells	1690	Douglas 3737-1663	3737-1663
Shale & Lime	1800	Brown Lime 3842-1768	3842-1768
Shale & Shells	1890	Lansing 3852-1778	3851-1777
Lime & Shale	3190	Base Kansas City 4124-2050	4122-2048
Brown Lime & Shale	3405	Fort Scott 4268-2194	4278-2199
Lime & Shale	3685	Cherokee 4284-2210	4284-2210
Shales & Limes	3855	Conglomerate 4301-2227	4300-2226
Lime & Shale	3915	Kinderhook Shale 4311-2237	4312-2238
Lime	4120	Kinderhook Sand 4321-2247	4321-2247
Lime & Shale	4295	Base Kinderhook Sand 4338-2264	4335-2261
Conglomerate	4310	Viola 4396-2322	4396-2322
Shale, Lime & Sand	4330	Total Depth 4490-2416	4489-2415
Sand & Shale	4345		
Shale	4396		
Viola	4490 RTD		

DST #1 (M) 4276-4310, open 30-30-30-30 min. Weak blow 7 min. & died. Strong blow on second opening & decreased to weak at end of 30 min. Recovered 30' mud. ISIP 290#, 20 min. FSIP 223#, 30 min. IFP 78#. FFP 112#. IFP 178#. FFP 134#.

DST #2 (M) 4310-30. Open 30-30-30-30 min. Fair blow 15 min. & increase to strong blow. Gas to surface 40 min., too small to measure. Recovered 80' gas cut mud. ISIP 957#, 30 min. FSIP 1113#, 30 min. IFP 34#. FFP 34#. IFP 34#. FFP 38

DST #3 (M) 4330-45. Open 30-45-30-45 min. Very weak blow 30 min., no blow 30 min. Recovered 20' mud. ISIP 45#, 45 min. FSIP 34#, 45 min. IFP 22#. FFP 22#. IFP 22#. FFP 34#.

RECEIVED
STATE CORPORATION COMMISSION

OCT 06 1968

CONSERVATION DIVISION
Wichita, Kansas