

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 6/4/84

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 15,047-20,237-0000 (of this well) 6/89
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR White & Ellis Drilling, Inc. OPERATORS LICENSE NO. 5420

ADDRESS 401 E. Douglas, Suite 500, Wichita, Kansas 67202 PHONE # (316) 549-6508-263-1102

LEASE (FARM) Stapleton WELL NO. #2 WELL LOCATION C-W/2-NW COUNTY Edwards

SEC. 20 TWP. 25 RGE. 16 (E) or (W) TOTAL DEPTH 4450' PLUG BACK TD 4410'

Check One:

OIL WELL GAS WELL D & A SWD or INJ WELL DOCKET NO. _____

SURFACE CASING SIZE 8-5/8" SET AT 332' CEMENTED WITH 250 SACKS

CASING SIZE 4-1/2" SET AT 4449' CEMENTED WITH 125 SACKS

PERFORATED AT 4363-81'

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL As recommended by the State Corporation

Commission

RECEIVED
STATE CORPORATION COMMISSION
WICHITA, KANSAS

AUG 23 1985 8-23-88

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED?
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN As soon as possible

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Russell Bright-Mike Considine PHONE # (316) 549-6508-263-1102

ADDRESS 401 E. Douglas, Suite 500, Wichita, Kansas 67202

PLUGGING CONTRACTOR Rockhold Engineering, Inc. LICENSE NO. 5111 6/89

ADDRESS Box 698, Great Bend, Kansas 67530 PHONE # (316) 792-2506

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: James W. Rockhold
(Operator or Agent)

DATE: August 22, 1988

①



Kansas Corporation Commission

MIKE HAYDEN GOVERNOR
KEITH R. HENLEY CHAIRMAN
RICH KOWALEWSKI COMMISSIONER
MARGALEE WRIGHT COMMISSIONER
JUDITH McCONNELL EXECUTIVE DIRECTOR
FRANK A. CARO, JR. GENERAL COUNSEL

CONSERVATION DIVISION
SHARI M. FEIST, DIRECTOR
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, KS 67202-1286
(316) 263-3238

THIS NOTICE

August 23, 1988

NOV 23 '88

WELL PLUGGING NOTICE

EXPIRES

Stapleton #2
C W/2 NW.
Sec. 20-25S-16W
Edwards County

White & Ellis Drilling, Inc.
401 E. Douglas, Ste. 500
Wichita, KS 67202

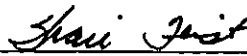
Gentlemen:

This is your notice to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

Please contact the district office listed below to review your suggested method of plugging five days prior to plugging the well (KAR-82-3-113).

This notice is void after ninety (90) days from the above date.

Sincerely,



Shari Feist
Director
State Corporation Commission

DISTRICT #1 304 W. McArtor, Dodge City, KS 67801 (316) 225-6760

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOG

API No. 15 — EDWARDS — 15-047-20,237
County Number

S. 20 T. 25 R. 16 E.
Loc. C W/2 NW
County EDWARDS
640 Acres
N

Operator
WHITE & ELLIS DRLLG.

Address
7701 E. KELLOGG SUITE-290

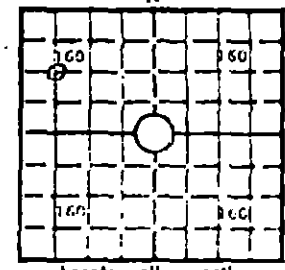
Well No. #2 Lease Name STAPLETON

Footage Location
1320 feet from (N) (S) line 660' feet from (E) (W) line

Principal Contractor STERLING Geologist M. E. WILKINSON

Spud Date 1-76-77 Date Completed 2-27-77 Total Depth 4450 P.B.T.D. 4410

Directional Deviation NONE Oil and/or Gas Purchaser



Elev.: Gr. 2079
DF 2086 KB 2098

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
<u>SURFACE</u>	<u>N.A.</u>	<u>8 5/8"</u>	<u>33#</u>	<u>332'</u>	<u>Reg. Portland Pozmix 'A'</u>	<u>250</u>	<u>2% SCL 3% C2C1</u>
<u>PRODUCTION</u>	<u>N.A.</u>	<u>4 1/2"</u>	<u>10.5#</u>	<u>4449'</u>	<u>Reg. Portland Pozmix 'A'</u>	<u>125</u>	<u>2% SCL, 13% C2C1 CFR-2 .75%</u>

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
<u>NONE</u>	<u>NONE</u>	<u>NONE</u>	<u>1/ft</u>	<u>N.A.</u>	<u>4363 - 81</u>

Size	Setting depth	Packer set at
<u>2 3/8"</u>	<u>4360</u>	<u>N.A.</u>

RECEIVED
STATE CORPORATION COMMISSION

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<u>LCID - 750 gal. 7 1/2% MCA</u>	<u>4363 - 81</u>
<u>FRAC - 19,500# 20-70 sand & 6,500# 10-20 sand</u>	<u>4363 - 31</u>

AUG 23 1988
CONSERVATION DIVISION
Wichita, Kansas

INITIAL PRODUCTION

Date of first production <u>JAN 1977</u>	Producing method (flowing, pumping, gas lift, etc.) <u>FLOWING</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>NONE</u> bbls. Gas <u>516</u> MCF Water <u>NONE</u> bbls. Gas-oil ratio <u>NONE</u> CFPP
Disposition of gas (vented, used on lease or sold) <u>SOLD</u>	Producing intervals <u>4363 - 31</u>

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Driller's Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.