

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6856 EXPIRATION DATE June 30, 1983

OPERATOR Overland Energy, Inc. API NO. 15-057-20,305-0000

ADDRESS 1640 Grant #301, Denver, CO 80203 COUNTY Ford

FIELD Wildcat

** CONTACT PERSON Richard W. Webb PROD. FORMATION Mississippian
PHONE 303-830-1300

PURCHASER NA LEASE Stegman

ADDRESS _____ WELL NO. 1-2

WELL LOCATION SW NW SE

DRILLING Contractor Dunne-Gardner Petroleum 2310 Ft. from east Line and

CONTRACTOR ADDRESS 200 W. Douglas, Suite 250 1650 Ft. from south Line of

Wichita, KS 67202 the SE (Qtr.) SEC 2 TWP 25S RGE 21 (W).

PLUGGING Contractor Sun Cementing

CONTRACTOR ADDRESS Box 169

Great Bend, KS 67530

TOTAL DEPTH 4800 PBTD

SPUD DATE 3/1/83 DATE COMPLETED 3/8/83

ELEV: GR 2284' DF KB 2293'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS..

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 429' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other P&A

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

KCC _____
KGS _____
SWD/REP _____
PLG.

A F F I D A V I T

Richard W. Webb, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of March, 1983.

MY COMMISSION EXPIRES: 8/17/84

Richard W. Webb (Name)
Barbara J. Williams (NOTARY PUBLIC)
1640 Grant #301, Denver, CO 80203

** The person who can be reached by phone regarding any well information.

STATE CORPORATION COMMISSION

MAR 30 1983
CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Overland Energy, Inc. LEASE Stegman SEC. 2 TWP. 25S RGE. 21

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Stone Corral	1,424	2,469		
Chase	2,470	4,007		
Heebner	4,008	4,118		
Lansing	4,119	4,637		
Cherokee	4,638	4,733		
Mississippian	4,734	4,800		
TD		4,800		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (X) (See)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	429'	common	325	3% CaCl, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

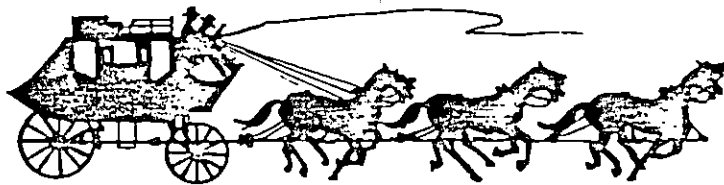
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil NA bbls.	Gas NA MCF	Water 100%	Gas-oil ratio NA bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	NA	Perforations	NA
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OVERLAND ENERGY INC.

1640 Grant Street Denver, Colorado 80203

(303)830-1200

DAILY DRILLING REPORT

Overland Energy, Inc., Stegman No. 1-2
FH-2 Prospect
SW NW SE, Sec. 2-T25S-R21W, Ford Co., Kansas
Contractor: Dunne-Gardner Petroleum Co.
PTD & FM @ TD: 4,800' Mississippian
Elevation: 2,284' grd, 2,293' KB

Operator's No. 6856
API No. 15-057-20,305
2,310' FEL, 4,650' FSL
RECEIVED
STATE CORPORATION COMMISSION

MAR 30 1983

- 02-28-83 MIRU
- 03-01-83 Operations at 7:00 am: Drilling at 825'
Operations past 24 hrs: Spud at 11:15 am. Set 11 jts 8 5/8"
at 429' with 325 sxs common, 3% CC, 2% gel. Circulated cement.
Plug down at 5:30 pm. Drilled plug out at 4:00 am.
- 03-02-83 Operations at 7:00 am: Drilling at 2,418'
Operations past 24 hrs: Drilled ahead. Driller's top -
Stone Corral Anhydrite 1,419'. Deviation survey at 2,150' -
3/4°. Mud cost \$678.40.
- 03-03-83 Operations at 7:00 am: Drilling at 2,992'
Operations past 24 hrs: Drilled ahead. Mud weight 9.6,
viscosity 31, fluid loss 7, chlorides 88,000 ppm. Cum. mud
cost \$703.65.
- 03-04-83 Operations at 7:00 am: Drilling at 3,600'
Operations past 24 hrs: Drilled ahead. Mud weight 9.7, viscosity
35, chlorides 46,000 ppm, Ph 7, solids 7.3, cum. mud cost
\$1,303.50.
- 03-05-83 Operations at 7:00 am: Drilling at 4,137'
Operations past 24 hrs: Drilled ahead. Lansing top 4,105'.
Mud weight 9.6, viscosity 49, chlorides 28,000 ppm, Ph 7,
solids 9. Cum. mud cost \$1,901.25.
- 03-06-83 Operations at 7:00 am: Drilling at 4,520'
Operations past 24 hrs: Drilled ahead. Lansing porosity
breaks at 4,273-4,279' and 4,325'-4,335'. No shows. Mud
weight 9.4, viscosity 55, chlorides 15,000 ppm, Ph 10,
solids 8.3.
- 03-07-83 Operations at 7:00 am: Running DST No. 1 at 4,707'-4,732'.
Operations past 24 hrs: Drilled ahead. Encountered Mississ-
ippian at 4,728'. Cut 4' tan, porous, crystalline, dolomite
with good oil show. POH for DST. Deviation survey at 4,732',
3/4°. Mud weight 9.4, viscosity 49, water loss 14.4, Ph 10,
chlorides 15,000 ppm. Cum. mud cost \$3,740.15.
- 03-08-83 Operations at 7:00 am: TD 4,800' WOO.
Operations past 24 hrs: Finished OOH with DST No. 1. Recovered
10' OCM. Test times 15-30-60-120. Pressures: IH 2427, IFP 45,
ISP 102, FFP 45, FSIP 102, FH 2115, BHT 124°. Drilled to 4800'.
Circulated and conditioned for logging. Ran Schlumberger
DIL-BHC from 4800'-429'.

CONSERVATION DIVISION
Wichita, Kansas

Overland Energy, Inc., Stegman No. 1-2
 FH-2 Prospect

03-09-83 Operations at 7:00 am: Well P&A. Released rig at 5:00 pm.
Operations past 24 hrs: Geology tops:

Stone Corral	1,424'
Chase	2,470'
Heebner	4,008'
Lansing	4,119'
Cherokee	4,638'
Mississippian	4,734'
TD	4,800'

Cement plugs:

50 sxs	1,440'
40 sxs	480'
10 sxs	40' on a solid bridge
10 sxs	circulated in rathole.

Cemented with 50/50 pozmix, 2% gel, 3% CaCl.
 Started plugging at 3:00 pm., finished at 5:00 pm.
 State plugger agent - Steve Durrant.