The transfer of the second second

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SIDE ONE

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of heattach separate letter of request if the inform If confidential, only file one copy. Information on record and Side Two will then be held confidential. Applications must be made on dual completion, confidential and temporarily abandoned wells. Very Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KO	as 67202, within thirty (30) now the well was completed. nation is to be held confidential. a Side One will be of public commingling, salt water disposal, rical log, sonic log, gamma ray			
LICENSE # 8061 EXPIRATION DATE	8501			
OPERATOR <u>Uil Producers Inc. of Kansas</u>	API NO. <u>15-047-21,112</u> -0006			
ADDRESS 1346 N. Woodlawn	COUNTY Edwards			
Wichita, Kansas 67208				
** CONTACT PERSON John S. Weir	PROD. FORMATION Kinderhook			
PHONE (316) 682-3022	<u> </u>			
PURCHASER Central Crude Corporation	LEASE Elledge			
ADDRESS 401 E. Douglas Suite 402	WELL NO#1-24			
Wichita, Kansas 67202	WELL LOCATION NW SW SW			
DRILLING BEREDCO INC.	990 Ft. from FSL Line and			
CONTRACTOR	990 Ft. from FWL Line of			
ADDRESS 401 E. Douglas, Suite 402	the SW (Qtr.) SEC 24 TWP 26S RGE 16W .			
Wichita, Kansas 67202	. -			
PLUGGING	WELL PLAT (Office Use Only)			
CONTRACTOR , ADDRESS	KCC 2			
	KGS			
TOTAL DEPTH 4550 PBTD 4483'	SWD/REP_			
SPUD DATE 8/28/83 DATE COMPLETED 9/3/83	PLG.			
201				
DRILLED WITH &XXXXXXX (ROTARY) &XXXXX TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE				
Amount of surface pipe set and cemented 119'	DV Tool Used? NO .			
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - 011) Gas, Injection, Temporarily Abandoned, OWWO. Other	\$70x 456.			
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL			
•	CONSERVATION			
<u>A F F I D A V I T</u>	CONSERVATION DIVISION			
	ing of lawful age, hereby certifies			
I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	ntents of the foregoing Affidavit.			
	(Name) (John S. Weir)			
SUBSCRIBED AND SWORN TO BEFORE ME this7th	day ofDecember,			
19 <u>83</u> .				
	A Do Do Ola			
Server SER	(NOTARY PUBLIC) (S.M. Miller)			
MX COMMISSION EXPIRES: February 17, 1985	(Table) (D. II. Harace)			
** The person who can be reached by phone regarding information.	any questions concerning this			
STATE	•			

SEC. 24 TWP. 26S RGE. 16W

WELL NO. 1-24

Sand & Red Bed Red Bed & Shale S	scoveries.	s, and recoveries.	hut-in pressur		ed, time tool ope	tested, cushlon us	Show all important so cluding depth interval
Red Sala Line Sala Line Sala Line Line Sala Sala Line Line Line Sala Line Line Sala Line Line Line Sala Line Line Line Sala Line L	OTTOM NAME DEPTH	BOTTOM	TOP		CONTENTS, ETC.	DESCRIPTION, (FORMATION
Report of all strings set surfaces, inharmediate, production, etc. CASING RECORD (New) or (Used)	1048 ' 4428 ' 4508 '	1048 ' 4428 ' 4508 '	540 ' 1048 ' 4428 '			Shale le	Red Bed & Lime & Sha Lime
Purpose of string Size hole drilled Size casing set (its 0.0.) Setting depth Type cement Sacks Type and per odditives					4550'	RY DEPTH 4	
Purpose of string Size hole drilled Size cosing set (in 0.D.) set							
Purpose of string Size hole drilled Size cosing set (in 0.D.) set	٠.						*1
Purpose of string Size hole drilled Size cosing set (in 0.D.) set							
Purpose of string Size hole drilled Size casing set (its 0.0.) set Weight ibs/ft Setting depth Type cement Sacks Type and per odditives					·		
Purpose of string Size hole drilled Size cosing set (in O.D.) set				,			,
Purpose of string Size hole drilled Size cosing set (in 0.D.) set					•		
Purpose of string Size hole drilled Size cosing see Weight ibs/ft. Setting depth Type cement Sacks Type and per odditives	(New) or (Used)	ECORD (New)	CASING	oduction, etc	intermediate, p	set — surface, i	Report of all strings
Production 12% 8-5/8 24 523 Class H 100 3%CC	cement Secks Type and percent additives		etting dapth	'elght lbs/ft.	Sixe casing set (in O.D.)	Size hale drilled	Purpose of string
Liner record			23'	24 .5	8-5/8	12½	Surface(new)
Section of 15% MCA Section	s H 125 10% Salt, 2% Ge 3/4 of 1% FRA	Class H	4557	9.5	44	7-7/8	Production
Section Sect	PERFORATION RECORD	PERFOR	<u>_</u> <u>i</u>	<u> </u>	D.	LINER RECOR	
TUBING RECORD 1 spf 4470-447 2 3/8" 4480.74" 2 spf 4449-445 ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of meterial used 750 Gallons of 15% MCA 4500-04.5" 4500-04.5"			Shets (ent .			, ft. Be
1 spf 4470-447 2 spf 4449-445 4449-445 ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of meterial used Depth Interval freated 750 Gallons of 15% MCA 4449-58	4500~4504'	<u>f</u>	<u> 1 s</u>		<u></u>		
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of meterial used 750 Gallons of 15% MCA 4449-58 & 447	4470-4478 & 44	f	_ <u>1 s</u>	et			
Amount and kind of meterial used 750 Gallons of 15% MCA 4449-58 & 447	4449~4458'		<u> </u>	E CUAT C			2 3/8"
500 Calleng of 15% MCA (500-0/-1		EZE KECOKO					
500 Callong of 15% MCA (500-0/-1	4449-58' & 4470-78'				% MCA	ons of 15	750 Gall
500 Gallons of 15% MCA 4449-58' te of first production 9-27-83 Pumping Producing method (flowing, pumping, ges lift, etc.) Pumping	4500-041-30-110-110-110-110-110-110-110-110-110			. •		·	
te et first production 9-27-83 Producing method (flowing, pumping, ges lift, etc.) Pumping Gravity	4449-58						
	4449-58. Gravity 73 0	lift, etc.)	Pumping				
roduction -I.P.	7		L		•	1	stimated roduction -I.I