

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5364
name Beren Corporation
address 970 Fourth Financial Center
City/State/Zip Wichita, KS 67202

Operator Contact Person Don Beauchamp
Phone (316) 265-3311

Contractor: license # 5107
name H-30, Inc.

Wellsite Geologist Ed. Donnelly
Phone 316-262-6142

PURCHASER NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-4-84 8-14-84 8-15-84
Spud Date Date Reached TD Completion Date

4580' PBDT
Total Depth

Amount of Surface Pipe Set and Cemented at 409' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 047-21,181-000

County Edwards

W/2 E/2 SW Sec 24 Twp 26 Rge 16
(Location)

1420 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

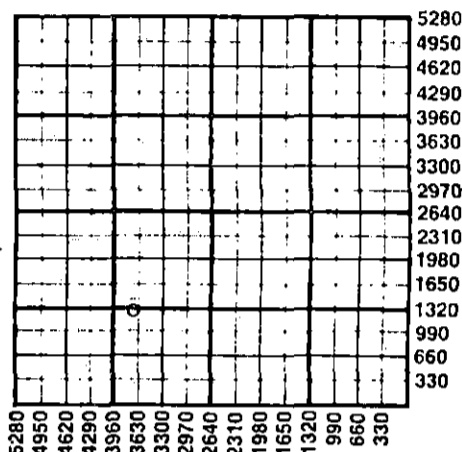
Lease Name Bevan-Elledge Well# 2A

Field Name Wil

Producing Formation NA

Elevation: Ground 2065 KB 2074

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # NA

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Steph C. Appalled*
Title Geol. Dept. Sec. Date 9/13/84

Subscribed and sworn to before me this 13th day of September 1984

Notary Public *Patricia E. Heinsohn*
Date Commission Expires 4/14/85



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)

Sec 24 Twp 26 Rge 16

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Red bed & shale	0'	432'
Sand & shale	432'	515'
Shale	515'	1200'
Shale & lime	1200'	2108'
Lime & shale	2108'	4580'
Rotary total depth	4580'	
DST #1) 4403-4418 (Cherokee Sand) 30-45-45-60 Rec: 180' GIP, 15' cl gsy oil 125' OCM (80% mud, 15% oil, 5% gas) 620/620 118/127 127/137		
DST #2) 4485-4500 (Kinderhook Sand) 30-45-90-60 rec: 130' SOCM (2% oil) 383/442 118/118 127/137		
DST #3) 4501-4515 (Kinderhook Sand) 30-45-60-60 Rec: 120' mud Tool plugged - test not valid		
DST #4) 4495-4525 (Kind. Sand) 30-30-30-30 MISRUN		
DST #5) 4495-4525 (Kind. Sand) 30-45-45-60 Rec: 90' Mud w/few speks oil 1284/1095 147/167 157/167		
Heebner 3775(-1706)		
Lansing 3945 (-1876)		
B/KC 4212 (-2143)		
Cher Sh 4398 (-2329)		
Cher Sd 4403 (-2334)		
Ero Ms 4426 (-2357)		
Ms cht 4440 (-2371)		
Kndrhk 4468 (-2399)		
Khk sd 4488 (-2419)		
Viola 4534 (-2465)		
LTD 4572 (-2503)		

RELEASED

SEP 18 1960

FROM CONFIDENTIAL

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
...SURFACE.....	..12-1/4"....8-5/8"....	..24#.....	..421'.....	60/40 poz	300	2% gel, 3% cc

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
A			

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
stimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
A					

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented open hole perforation
 sold other (specify)
 used on lease

