

*Amend

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8061
Name Oil Producers, Inc. of Kan.
Address P.O. Box 8647
Wichita, Ka. 67208
City/State/Zip

Purchaser Republic Natural Gas

Operator Contact Person Diana Richecky
Phone 316-681-0231

Contractor: License # 4083
Name Western Kansas Drilling Co.

Wellsite Geologist William Shepherd
Phone 263-5495

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWN: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

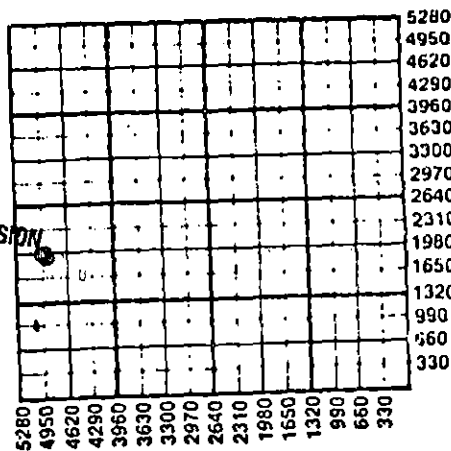
11/14/87 11/22/87 2-13-88
Spud Date Date Reached TD Completion Date
4515 4496
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 266 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to W/SX cmt
Cement Company Name Allied Cementing
Invoice # 50264
Oil I

API NO. 15-047-21,303-0000
County Edwards
150' S
W/2 NW SW 24 Twp 26S 16W
1830
1980
4629.50
Ft North from Southeast Corner of Section
4629.50 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Elledge Well # 3
Field Name Wil Pool Kirk
Producing Formation Kinderhook Sand
Elevation: Ground 2077 KB 2082

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Hauled water/provided
(purchased from city, R.W.D. #)
by contractor

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 5/17/88



Subscribed and sworn to before me this 17th day of May 1988

Notary Public [Signature]

Date Commission Expires 12-19-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
5-19-88

Operator Name Oil Producers, Inc. of KS Lease Name Elledge Well # 3

Sec. 24 Twp. 26S Rge. 16 East West County Edwards

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 X Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	3790	(-1708)
Brown Lime	3939	(-1857)
Lansing KC	3957	(-1875)
Base KC	4211	(-2129)
Cherokee Sand	4409	(-2327)
Mississippi	4422	(-2340)
Kinderhook S.	4454	(-2372)
Base Kind S.	4508	(-2426)
RTD	4515	(-2433)

New

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8"	20#	266	60-40POZ	160	3% CaCl 2% gel
Production		4 1/2"	10.5#	4517	60-50POZ	125	18% salt 3/4 of 1% HALAD 3/22
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	squeeze: lost circ. 150 sack cement					900	
	4452-4477			Acid: 1000 gal 15% D.S.FE.		4452-4477	
				Frac: 44,000 gal MY-T-gel LT 40# sys.			
				30,000# 20/40 sand 19,000# 12/20 sand			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size		Set At		Packer at			
2 3/8"		4496.84					
Date of First Production	Producing Method						
12/15/88 testing	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
completed for prod. 2/88 problems with well on completion	2 Bbls	10 MCF					

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) 4452-4477
 Used on Lease Dually Completed
 Commingled