

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5876 ~~6724~~ 6724 EXPIRATION DATE 3/17/81

OPERATOR CINCO EXPLORATION COMPANY API NO. 15-047-20,687-000

ADDRESS COUNTY Edwards

FIELD Wildcat

** CONTACT PERSON Melvin Klotzman PROD. FORMATION Kinderhook

PHONE 1-800-531-3640

PURCHASER N/A LEASE Doggett

ADDRESS WELL NO. 1

WELL LOCATION SE SW SE

DRILLING H-30 Drilling, Inc. 990 Ft. from West Line and

CONTRACTOR ADDRESS 251 North Water, Suite 10 990 Ft. from South Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 24 TWP 26S RGE 16W (W)

PLUGGING Pratt Well Service

CONTRACTOR ADDRESS 723 South Ninneschag

Pratt, Kansas 67124

TOTAL DEPTH 4790' PBD 4689'

SPUD DATE 5/20/80 DATE COMPLETED 6/1/80

ELEV: GR 2080' DF 12' KB 2092'

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 319' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
12-13-82
DEC 13 1982

CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

DAVID LARUE, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David La Rue

David La Rue Name Petroleum Consultant

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of December

1982

Notary Public
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-07-84

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR CINCO EXPLORATION CO. LEASE Doggett SEC. 24 TWP. 26S RGE. 16W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Red Bed & Sand	0'	1502'	Topeka	3398'
Lime & Shale	1502'	2220'	Heebner	3801'
Lime, Shale & Anhydrite	2220'	2306'	Lansing	3968'
Lime & Shale	2306'	4742'	Base Kansas City	4296'
Lime & Chert	4742'	4790'	Cherokee	4414'
			Mississippi	4432'
			Kinderhook	4474'
			Viola	4520'
			Arbuckle	4736'
DST #1: Interval - 4423'-4450', Time - 45/45/60/90 minutes. IFP - 40/40 PSI, IBHP - 110 PSI, FFP - 55/55 PSI, FBHP - 330 PSI. Recovered: 65' mud.				
DST #2: Interval - 4460'- 4492', Time - 30/45/30/60 minutes, IFP - 21/24 PSI, IBHP - 100 PSI, FFP - 26/26 PSI, FBHP - 216 PSI. Recovered: 70' mud.				
DST #3: Interval - 4492'-4522', IFP - 16/63 PSI, IBHP - 1262 PSI, FFP - 79/105 PSI, FBHP - 1157 PSI. Recovered: 25' free oil, 120' heavy oil mud.				
DST #4: Interval - 4528' - 4545', IFP - 26/42 PSI, IBHP - 263 PSI, FFP - 42/51 PSI, FBHP - 263 PSI. Recovered: 60' slightly oil cut mud.				
Ran Dual Induction Log from 4781'-311'. Guard Log and Compensated Density Neutron From 4755'3300'.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	319'	"H"	325	2% CaCl ₂ 5% gel
Production	7 7/8"	5 1/2"	17#	4780'	Howco Lite Wt. 50/50 Poz.	100 150	18% salt 18% salt + 3/4% CFR-s

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/8" SSB.	4502'-4515'

TUBING RECORD

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gallons of 15% MCA	4502'-15'
21,000 gallons gelled KCL water frac	4502'-15'
500 gallons of 15% HCl + NF	
Date of first production 7/31/82	Producing method (flowing, pumping, gas lift, etc.) Pumping
Estimated Production -I.P.	Gravity
Oil	Gas
Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations 4502'-15'