

TYPE

AFFIDAVIT OF COMPLETION FORM

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Reach Petroleum Corporation API NO. 15-047-20,873-0000

ADDRESS 3751 E. Douglas COUNTY Edwards

Wichita, Kansas 67218 FIELD Tatlock SW

** CONTACT PERSON Jackie Houston PROD. FORMATION Cherokee -

PHONE 316-683-3626 Mississippian

PURCHASER Panhandle Eastern LEASE Spencer

ADDRESS Box 1642 WELL NO. 1

Houston, TX 77001 WELL LOCATION SE SE

DRILLING Reach Drilling Corporation 660 Ft. from FSL Line and

CONTRACTOR 3751 E. Douglas 660 Ft. from FEL Line of

ADDRESS Wichita, Kansas 67218 the SE/4(Qtr.) SEC 25 TWP 26 RGE 16W.

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

		25	
			☀

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 4588' PBDT 4564'

SPUD DATE 6-5-81 DATE COMPLETED 9-25-81

ELEV: GR 2072' DF 2078' KB 2080'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~ATB~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 449' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Floyd C. Wilson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Floyd C. Wilson
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of October, 1981.

Dian S. Edwards
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: December 23, 1985

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUN 29 1982

CONSERVATION DIVISION
Wichita, Kansas



FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
Herrington	2236			
Winfield	2288			
Towanda	2356			
Florence	2405			
Cottonwood	2749			
Red Eagle	2878			
Onaga	3014			
Wabaunsee	3039			
Stotler	3162			
Howard	3302			
Topeka	3480			
Heebner	3798			
Brown Lime	3955			
Lansing	3972			
Lansing H	4117			
Base Kansas City	4299			
Cherokee Shale	4420			
Cherokee Sand	4424			
Mississippian	4433			
Kinderhook Sand	4478			
Viola	4539			
DST #1, 4107-4126, Lansing "H", 30-60-30-60, Rec. 210' MW, & 250' SW, IHP 2020 psi., IFP 100-150 psi., ISIP 1380 psi., FFP 220-240 psi., FSIP 1400 psi., FHP 2000 psi., BHT 125°F.				
DST #2, 4404-49, Mississippian, 30-60-30-60, Rec. 135' VS GCM IHP 2397 psi., IFP 124-239 psi., ISIP 468 psi., FFP 135-104 psi., FSIP 260 psi., FHP 2344 psi., BHT 125°F.				
DST #3, 4484-99, Kinderhook Sand, 30-60-30-60, Rec 65' mud no show, IHP 2418 psi., IFP 52-52 psi., ISIP 83 psi., FFP 83-52 psi., FSIP 104 psi., FHP 2240 psi., BHT 126°F.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		449'	common	390	2% gel, 3% CaCl
Production		4-1/2"		4575'	60-40 posmix	300	10% CaCl 20 B salt-flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4480-90'
TUBING RECORD			5		4425-30'
Size	Setting depth	Packer set at	8		4434-42'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Acidized w/1000 gal 15% MCA, frac. w/ 791 bbls. fluid & 30,000 lbs. sand. Acidized w/1500 gal MCA. Frac w. 38,000 gal KCL water 20,000 lbs sand.				4480-90'	
				4425-30', 4434-42'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
6-9-82		Flowing			
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		NA	170 MCF	NA %	NA
Disposition of gas (vented, used on lease or sold)		Perforations			
Sold		4480-90', 4425-30', 4434-42'			