NOTARY PUBLIC STATE OF RACEAS TO Appl Exp. 12-733

SIDE ONE

 $\frac{\text{Two}}{\text{mission}}$ (2) $\frac{\text{copies}}{\text{colorado}}$ of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal,

injection and temporarily abandoned wells.

Attach <u>one copy only</u> wireline logs (i.e. elect neutron log, etc.). (Rules 82-2-105 & 82-2-125) K	rical log, sonic log, gamma ray
LICENSE # EXPIRATION DAT	
OPERATOR Reach Petroleum Corporation 0	ADT NO 15_047-20 873-056
ADDRESS 3751 E. Douglas	
Wichita, Kansas 67218	FIELD Fatlock SW
** CONTACT PERSON Jackie Houston	PROD FORMATION Mississippian
PHONE 316-683-3626	TROD. PORTEST TOR PRISOLIST PRIME
PURCHASER Panhandle Eastern	LEASE Spencer
ADDRESS Box 1642	_
· ·	WELL LOCATION SE SE
DRILLING Reach Drilling Corporation	
ርሲහም ን ለርጥሰን	660 Ft. from FEL Line of
ADDRESS 3/31 L. DOUGTAS	the SE/4(Qtr.) SEC 25 TWP 26 RGE 16W.
PLUGGING	WELL PLAT (Office
CONTRACTOR	Use Only)
ADDRESS	KCC KCS
AFE A1	KGS / SWD/REP
TOTAL DEPTH ~ 4588' PBTD 4564'	- Pro
SPUD DATE 6-5-81 DATE COMPLETED 9-25-81	_
ELEV: GR 2072' DF 2078' KB 2080'	-
DRILLED WITH (CANA) (ROTARY) (AM) TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	.
Amount of surface pipe set and cemented 449'	DV Tool Used? No .
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (as) Injection, Temporarily Abandoned, OWWO. Other	
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULAT AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	IONS PROMULGATED TO REGULATE THE OIL
AFFIDAVIT	
Floyd C. Wilson , buthat:	eing of lawful age, hereby certifies
I am the Affiant, and I am familiar with the contained therein are	e true and correct.
	Kach C Wilson (Name)
SUBSCRIBED AND SWORN TO BEFORE ME this20th	(Manc)
19 81	day of <u>October</u> ,
49 <u>81</u> 5	· 0 81
	MOTARY PHRITCH
MY COMMISSION EXPIRES: 4 (CEMBER 23, 1985	(NUTAKI FUDLIC)
STATE MADONE RECEIVED	
** The person who can be reached by phone regarding information. *** *** *** *** *** ** ** **	any questions concerning this
CONSERVATION 82	GIANT FOWNERS
CONSERVATION DIVISION Wichita. Kansas	NOTARY PUBLIC SERVE OF RACEAS

Wichita, Kansas

OPERATOR Reach Petroleum CorporationEase #1 Spencer

SEC. 25 TWP. 26 RGE. 16W

	FILL II			rvals, and all d	rill-stem test	i ina	OR OTHER DES	CRIPTIVE	INFORMAT	ION.
Show all important zo cluding depth interval	tested, cushlon us	ed, time tool op	en, flowing and	shut-in pressu	res, and recov	eries.				
FORMATIO	H DESCRIPTION, C	CONTENTS, ETC.		TOP	ВОТТ	TOM	NAME		DEPTH	
Herrington Winfield Towanda Florence Cottonwood Red Eagle Onaga Wabaunsee Stotler Howard Topeka Heebner Brown Lime Lansing Lansing H Base Kansas Cherokee Sha Cherokee San Mississippia Kinderhook S Viola DST #1, 4107 IFP 100-150 BHT 125°F. DST #2, 4404 psi., ISIP 4	Te id in iand 7-4126, La psi., ISI 1-49, Miss 168 psi.,	P 1380 ps issippia FFP 135-1	si., FFP n, 30-60 104 psi.	220-240 -30-60, FSIP 2	psi., Rec. 13 60 psi.	FSIP 1	400 psi. GCM IHP 2 2344 psi	, FHP 397 p ., BP	2000 p si., IF T 125°F	si., P 124
DST #3, 4484 IFP 52-52 ps	i., ISIP	83 psi.,	FFP 83-	60-30-60 52 psi.,	FSIP 1	51′ muc 04 psi	no snow	, IHP 240 p	2416 p si., BH	si., T 126
IFP 52-52 ps	i., ISIP	83 psi.,	FFP 83-	52 psi.,	FSIP 1	04 psi	., FHP 2	240 p	2416 p si., BH	si., T 126
IFP 52-52 ps Report of all string	i., ISIP	83 psi.,	FFP 83-	52 psi.,	FSIP 1	04 psi	or (Used	240 p	si., BH	T 126
IFP 52-52 ps	si., ISIP	83 psi.,	FFP 83-	52 psi.,	RSIP 1	(New)	or (Used	240 p	si., BH	T 126
IFP 52-52 ps Report of all string Purpose of string	si., ISIP	intermediate,	FFP 83-	C. CASING	RECORD Type ce	(New)	or (Used	240 p	si., BH	T 126
Report of all string Purpose of string Surface	si., ISIP	intermediate, j	FFP 83-	c. CASING Setting depth	RECORD Type ce	(New)	or (Used	240 p	e and percent	T 126
Report of all string Purpose of string Surface	si., ISIP	intermediate, j	FFP 83-	c. CASING Setting depth	RECORD Type ce	(New)	or (Used	240 p	e and percent	T 126
Report of all string Purpose of string Surface	si., ISIP	intermediate, process of the casing set (in 0.0.) 8-5/8" 4-1/2"	FFP 83-	c. CASING Setting depth	RECORD Type ce	(New)	or (Used	240 p	ond percent additives gel, 3% CaCl 20	T 126
Report of all string Purpose of string Surface Production	si., ISIP	intermediate, process of the casing set (in 0.0.) 8-5/8" 4-1/2"	FFP 83-	c. CASING Setting depth 4491 45751	RECORD Type ce	(New) ment posmi>	or (Used Sacks 390 300	240 p	e and percent	T 126
Report of all string Purpose of string Surface Production	si., ISIP	intermediate, process casing set (in 0.D.) 8-5/8" 4-1/2"	FFP 83-	c. CASING Setting depth 4491 45751	RECORD Type ce COMMO 60-40	(New) ment posmi>	or (Used	240 p	e and percent additives gel, 3% CaCl 20	T 126
Report of all string Purpose of string Surface Production	si., ISIP	intermediate, process casing set (in 0.D.) 8-5/8" 4-1/2"	Production, et Weight Ibs/ft.	c. CASING Setting depth 4491 45751	RECORD Type ce COMMO 60-40	(New) ment posmi>	or (Used	240 p	gel, 3% CaCl 20 pth interval 80-90'	T 126
Report of all string Purpose of string Surface Production	Size hole drilled LINER RECORDING RECORDING RECORDING RECORDING RECORDING MEDING M	intermediate, property of the cosing set (in 0.D.) 8-5/8" 4-1/2" RD Sacks of DRD	production, et Weight !bs/ft.	c. CASING Setting depth 4491 45751	RECORD Type ce COMMO 60-40	(New) ment DOSMI PERFOR	or (Used	240 p	e and percent additives gel, 3% CaCl 20	T 126
Report of all string Purpose of string Surface Production	LINER RECORD	intermediate, processing set (in 0.D.) 8-5/8" 4-1/2" Sacks or Packer in	production, et Weight Ibs/ft.	c. CASING Setting depth 4491 45751	RECORD Type ce COMMO 60-40	(New) ment DOSMI PERFOR	or (Used Sacks 390 300	240 p	e and percent additives gel, 3% CaCl 20 pth interval 80-90' 25-30' 34-42'	T 126
Report of all string Purpose of string Surface Production	LINER RECORD	intermediate, particles of the costing set (in 0.D.) 8-5/8" 4-1/2" RD Socks or DRD Packer of ACID, FRACT	production, et Weight Ibs/ft. weight Ibs/ft. URE, SHOT, material used	c. CASING Settling depth 4491 45751 Short: 2 5 8 CEMENT SQ	RECORD Type ce COMMO 60-40	(New) ment PERFOR	or (Used Sacks 390 300	240 pt 1) Type 2% 10% 44: 44: 44:	e and percent additives gel, 3% CaCl 20 pth interval 80-90' 25-30' 34-42'	T 126
Report of all string Purpose of string Surface Production	LINER RECORDING RECORDING MEDING MEDING RECORDING MEDING ME	intermediate, particles of the costing set (in 0.D.) 8-5/8" 4-1/2" RD Socks or DRD Packer of ACID, FRACT	production, et Weight !bs/ft. weight !bs/ft. URE, SHOT, muterial used frac. W/	c. CASING Setting depth 449' 4575' Short: 2 5 8 CEMENT SQ	RECORD Type ce COMMO 60-40 Per ft.	(New) ment PERFOR SIX	or (Used Socks 390 300 De 4480	240 p	e and percent additives gel, 3% CaCl 20 pth interval 80-90' 25-30' 34-42'	T 126
Report of all string Purpose of string Surface Production	LINER RECORDING RECORDING Among 19 19 19 19 19 19 19 19 19 19 19 19 19	intermediate, points and sold in the cooling s	production, et Weight !bs/ft. weight !bs/ft. URE, SHOT, muterial used frac. W/	c. CASING Setting depth 449' 4575' Short: 2 5 8 CEMENT SQ	RECORD Type ce COMMO 60-40 Per ft.	(New) ment PERFOR SIX	or (Used Socks 390 300 De 4480	240 p	e and percent additives gel, 3% CaCl 20 pth interval 80-90' 25-30' 34-42'	T 126
Report of all string Purpose of string Surface Production Acidized w/1 30,000 lbs. aal KCL wate	LINER RECORDING RECORDING Among 19 19 19 19 19 19 19 19 19 19 19 19 19	size casing set (in 0.B.) 8-5/8" 4-1/2" ACID, FRACT unt and kind of 5% MCA, idized W. 1bs sand Producin	production, et Weight Ibs/ft. Weight Ibs/ft. URE, SHOT, material used frac. W/ /1500 ga	c. CASING Setting depth 449' 4575' Short: 2 5 8 CEMENT SQ	RECORD Type ce COMMO 60-40 Per ft. UEEZE REC S. flui Frac W.	(New) ment PERFOR SIX	or (Used Socks 390 300 De 4480	240 pt	e and percent additives gel, 3% CaCl 20 pth interval 80-90' 25-30' 34-42'	T 126
Report of all string Purpose of string Surface Production op, ft. xe Acidized w/1 30,000 lbs.	LINER RECORDING	intermediate, post intermediate, post in the cooking set (in 0.D.) 8-5/8" 4-1/2" ACID, FRACT unit and kind of 5% MCA, idized W. lbs sand Producing	production, et Weight Ibs/ft. Weight Ibs/ft. Weight Ibs/ft. Weight Ibs/ft. Weight Ibs/ft. Weight Ibs/ft.	c. CASING Settling depth 449' 4575' Shorts 2 5 8 CEMENT SQ 791 bb1 1 MCA.	RECORD Type ce COMMO 60-40 Per ft. UEEZE REC S. f[ui Frac W.	(New) ment PERFOR Str	or (Used Sucks 390 300 4480 4480 4425 Gravit	240 pt 1) Type 2% 10% 44: 44: 44: 44: -90' -30',	e and percent additives gel, 3% CaCl 20 pth interval 80-90' 25-30' 34-42' pth record 4434-4	T 126
Report of all string Purpose of string Surface Production Sp. ft. It Acidized W/1 30,000 lbs. Gal KCL water ate of first production 6-9-82 RATE OF PRODUCTION PER 24 HOURS Disposition of gas (vented)	LINER RECORDING RECORDING Among the sand. According depth NA	intermediate, particle of the cosing set (in 0.D.) 8-5/8" 4-1/2" RD Socks or Company of the cosing set (in 0.D.) Packer of the cosing set (in 0.D.) RD Packer of the cosing set (in 0.D.) Packer of the cosing set (in 0.D.) Packer of the cosing set (in 0.D.) ACID, FRACT unt and kind of following set (in 0.D.) ACID, FRACT unt and kind of following set (in 0.D.) ACID, FRACT unt and kind of following set (in 0.D.) Figure 1.	production, et Weight Ibs/ft. Weight Ibs/ft. Weight Ibs/ft. Weight Ibs/ft. Weight Ibs/ft. Weight Ibs/ft.	c. CASING Setting depth 449' 4575' Shots 2 5 8 CEMENT SQ 791 bb7 1 MCA.	RECORD Type ce COMMO 60-40 Per ft. UEEZE REC S. flui Frac W. Woter MCF NA	(New) ment PERFOR Str	or (Used Sacks 390 300 4480 4480 4425 Gravit	240 pt 1) Type 2% 10% 44: 44: 44: 44: -90' -30', NA	e and percent additives gel, 3% CaCl 20 pth interval 80-90' 25-30' 34-42' al treated	T 126