

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8061 EXPIRATION DATE July 1984

Current OPERATOR Oil Producers, Inc. of Kansas API NO. 15-047-21,026

ADDRESS P.O.Box 8647 COUNTY Edwards

Wichita, Kansas 67208 FIELD Kirk

** CONTACT PERSON Diana Richecky PROD. FORMATION Kinderhook Sand
PHONE 316-682-0322 Indicate if new pay.

PURCHASER Koch Oil Co. LEASE Wood "C"

ADDRESS P.O.Box 2256 WELL NO. 2
Wichita, Kansas 67021

WELL LOCATION NW NE NE

DRILLING Santa Fe Drilling Co. 330 Ft. from _____ Line and

CONTRACTOR 330 Ft. from _____ Line of

ADDRESS 1346 N. Woodlawn the (Qtr.) SEC 26 TWP 26 RGE 16 (W)

Wichita, Kansas 67208

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

		26	

KCC
KGS
SWD/REP _____
PLG. _____
NCPA _____

TOTAL DEPTH 4600 PBTD _____

SPUD DATE 4/5/82 DATE COMPLETED 4/16/82

ELEV: GR 2077 DF _____ KB 2087

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 512 DV Tool Used? _____

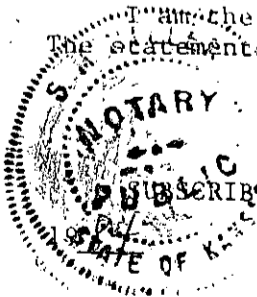
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWNO, indicate type of re-completion _____. Other completion _____. NCPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John S. Weir, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

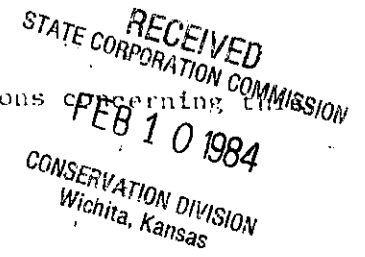


John S. Weir (Name)
9th day of February
S.M. Miller
S.M. Miller (NOTARY PUBLIC)

SUBSCRIBED AND SWORN TO BEFORE ME this _____ day of _____

MY COMMISSION EXPIRES: February 17, 1985

** The person who can be reached by phone regarding any questions concerning information.



Side TWO

OPERATOR Oil Producers, Inc. of Ks.

LEASE NAME Woods "C"

SEC 26 TWP 26 RGE 16

(E)

(W)

WELL NO #2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
<u>Formation Tops</u>				
Anhydrite	1070	(+1017)		
Heebner	3821	(-1734)		
Totonto	3836	(-1749)		
Douglas	3861	(-1774)		
Brown Lime	3968	(-1881)		
Lansing	3984	(-1897)		
Base K C	4249	(-2162)		
Pawnee	4404	(-2317)		
Fort Scott	4435	(-2348)		
Cherokee	4446	(-2359)		
Mississippi	4458	(-2371)		
Kinderhook Sand	4508	(-2421)		
Base Sand	4564	(-2477)		
Viola	4580	(-2493)		
Total Depth	4600	(-2513)		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.								CASING RECORD (New) or (Used)	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives		
Surface		8 5/8"	24#	512	Common	400	3% CaCl, 2% gel		
Production		4 1/2"		4599	Common	175	10% salt, 2% gel 3/4 of 1% FRA		
LINER RECORD					PERFORATION RECORD				
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.		Size & type		Depth interval		
TUBING RECORD					see page 2				
Size	Setting depth	Packer set at							
2 3/8"	4479								
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD									
Amount and kind of material used							Depth interval treated		
see page 2									
Date of first production			Producing method (flowing, pumping, gas lift, etc.)				Gravity		
6/11/82			Pumping						
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio		CFPB			
	bbls.	MCf	%	bbls.					
Disposition of gas (vented, used on lease or sold)						Perforations			