

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Benson Mineral Group, Inc. 5817

API NO. 15-047-20907-6000

ADDRESS 1726 Champa Street, Suite 600  
Denver, Colorado 80202

COUNTY Edwards

FIELD W1 Extension

\*\*CONTACT PERSON James S. Jameson  
PHONE 303-893-0882

PROD. FORMATION Cherokee

LEASE Lamb

PURCHASER Panhandle Eastern Pipeline Co.  
ADDRESS P.O. Box 1348  
Kansas City, Missouri 64141

WELL NO. A 1-26

WELL LOCATION NW NW NW

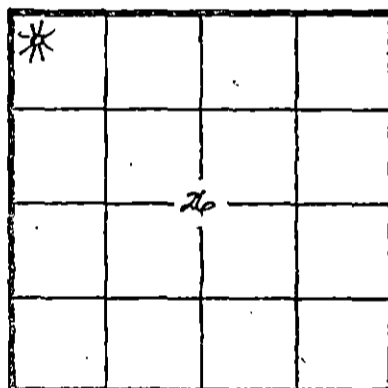
330 Ft. from North Line and

330 Ft. from West Line of

the SEC. 26 TWP. 26S RGE. 16W

DRILLING Ranco Drilling Corp  
CONTRACTOR  
ADDRESS P.O. Box 204  
Wichita, Kansas 67201

WELL FLAT



KCC ✓  
KGS ✓  
(Office Use)

PLUGGING  
CONTRACTOR  
ADDRESS

TOTAL DEPTH 4625 PBD 4480

SPUD DATE 7-31-81 DATE COMPLETED 8-9-81

ELEV: GR 2079 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 455'. DV Tool Used? no

A F F I D A V I T

STATE OF COLORADO, COUNTY OF DENVER SS, I, James S. Jameson

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Benson Mineral Group, Inc

OPERATOR OF THE Lamb LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. A 1-26 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF October, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature] 24th DAY OF September, 19 82

SUBSCRIBED AND SWORN BEFORE ME THIS 24th DAY OF September, 19 82

[Signature] NOTARY PUBLIC RECEIVED

MY COMMISSION EXPIRES: July 25 1986

STATE CORPORATION COMMISSION  
9-27-1982  
SEP 27 1982  
Wichita, Kansas

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and Shale	0	883		
Sand and Shale	883	1052		
Anhy	1052	1625		
Shale	1625	2126		
Sand and Shale	2126	2657		
Shale	2657	2893		
Shale and Lime	2893	3458		
Shale and Lime	3458	4425		
Lime and Shale	4425	4520		
Shale and Lime	4520	4626		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/4"	8 5/8"	23#	455'	Class H	400	3% CaCl, 2% gel
Production Pipe	7 7/8"	4 1/2"	10.5#	4603'	60-40 Poz	260	18% NaCl, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			2		4498-4506
TUBING RECORD			2		4438-4442
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal 15% NE acid	4438-4442
40# gel Fluid WG-12 Hyg-3 K-34 clay sta, 50 MCF N <sub>2</sub>	4438-4442

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
10-16-81	Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls. CFPR
Disposition of gas (vented, used on lease or sold)		Perforations		
Sold				