

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8061
name Oil Producers, Inc. of Kansas
address P.O. Box 8647
Wichita, Kansas 67208
City/State/Zip

Operator Contact Person Diana Richecky
Phone 316-681-0231

Contractor: license # 5427
name D.R. Lauck Oil Co.

Wellsite Geologist Bill Sheperd
Phone 263-5495

PURCHASER Koch Oil Co.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11/28/84 12/4/84 January 1985
Spud Date Date Reached TD Completion Date
4580 4558
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 385 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 047-21,231-0000

County Edwards

C 1/2 SE NE Sec 26 Twp 26 Rge 16 East West

3190 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

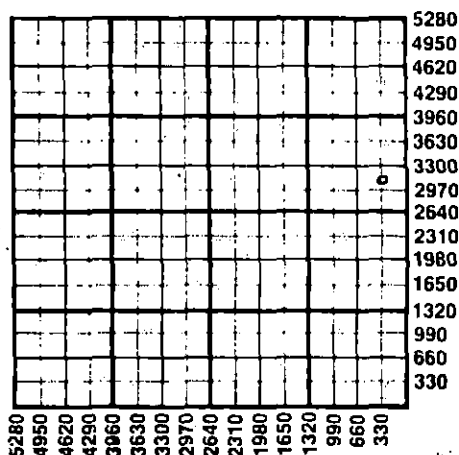
Lease Name WOOD "D" Well# 2

Field Name Kirk

Producing Formation Kinderhook Sand

Elevation: Ground 2072 KB 2077

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
MAR 07 1985
CONSERVATION DIVISION
Wichita, Kansas
3-7-85

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T 84-907

Groundwater 3220 Ft North From Southeast Corner and
(Well) 430 Ft. West From Southeast Corner of
26 Sec Twp 26 Rge 16 East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir
Title President
Date 3-5-85
Subscribed and sworn to before me this 5th day of March 1985
Notary Public S.M. Miller
Date Commission Expires Feb 11, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 21 Rge. 16

Operator Name Oil Producers, Inc. of KS Lease Name Wood D Well# 2 SEC 26 TWP. 26 RGE. 16 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	3810	-1733
Brown Lime	3962	-1885
Lansing KC	3980	-1903
Base KC	4242	-2165
Cev. Sand	4431	-2354
Eros. Miss	4448	-2371
Mississippi	4456	-2379
Kinderhook Sand	4515	-2438
RTD	4580	-2503

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		8 5/8	28#	385	60-40 POZ	200	2% gel 3% CC
Production		4 1/2	10.5	4579	Common	50	2% gel 3% CC
					Common	125	10% salt 2% gel 3/4 of 1%

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	4526-4541 Kinderhook	1500 gal 7 1/2% MA	4526-41
	FRAC	27,500 gal crossed link gel and 10	500#
		of sand	

TUBING RECORD	size	set at	packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
	2 3/8	4546.43			

Date of First Production	Producing method
Jan 1985	<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify) _____
 Dually Completed. Commingled

PRODUCTION INTERVAL
 4526-4541