This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Benson Mineral Group Inc. 58/7

API NO. 15.047 20720 2070

OPERATOR Benson Mineral Group, Inc. 5817	API NO. 15-047-20739-000						
ADDRESS 1726 Champa Street, Suite 600	COUNTY Edwards						
Denver, Colorado 80202	FIELD Wil						
**CONTACT PERSON James S. Jameson PHONE 303-893-0882	PROD. FORMATION Kinderhook LEASE Wood						
PURCHASER Panhandle Eastern Pipeline Co.	WELL NO. D 1-27						
ADDRESS P.O. Box 1358	WELL LOCATION SE SW NE						
Kansas City, Missouri 641/1	2310 Ft. from North Line and						
DRILLING DaMac Drilling, Inc. CONTRACTOR	1650 Ft. from East Line of						
ADDRESS P.O. Box 1164 Great Bend, Kansas	the SEC-27 TWP-26S RGE-16W WELL PLAT						
PLUGGING_CONTRACTOR ADDRESS_	KCC KGS (Office Use)						
TOTAL DEPTH 4640 PBTD 4619	27						
SPUD DATE 4-3-81 DATE COMPLETED 4-9-81							
ELEV: GR 2078 DF KB							
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS							
Amount of surface pipe set and cemented 420	. DV Tool Used?						
STATE OF COLORADO , COUNTY OF DEN							
	ING FIRST DULY SWORN UPON HIS OATH,						
DEPOSES THAT HE IS <u>Vice President</u> (FOR)							
	, AND IS DULY AUTHORIZED TO MAKE						
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATO							
SAID LEASE HAS BEEN COMPLETED AS OF THE 14th DAY	OF July 19 82 , AND THAT						
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID	WELL IS TRUE AND CORRECT.						
FURTHER AFFIANT SAITH NOT.	(S) med me						
SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF	September 19 ₈₂						
	marly morate 105 CAppl						
MY COMMISSION EXPIRES: July 25 1986	NOTARY PUBLIC 9 27 -8 27						

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission, is required if the well produces more than 25 BOPD or is located in a Basic Order 2000000

IDE TWO WELL LOG

Show all important zones of parasity and contents thereof; cared intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION	DESCRIPTION, O	ONTENTS, ETC.		ТОР		BOTTOM	HAH	4E	, DEPTH	
Surface San Sand, Anhyd Sand, RedBe RedBed, Anh Shale Lime, Shale	rite d ydrite, Sl	hale :		0 431 750 1925 2235 2960		431 750 1925 2235 2960 4640				
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and the state of t	an an ann an Air an agus ann an Air ann an an an an an an	,					Secretary and the secretary an		gan and and state on the supplement of	
Report of all strings	 -			-	REC	ORD (Ner	w) or (Us			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.			Type coment	Sacks		e end percent additives	
surface csg	12½"	8 5/8"	22#	420'	60)-40-Poz	400	37	CaCl	
production pip	e 7 7/8"	41211	10.5#	4640'	60)-40 Poz	260	10%	NaC1	
									,	
LINER RECORD						PERFO	RATION RE	CORD	<u>, , , , , , , , , , , , , , , , , , , </u>	
Top, ft. B.	ottom, ft.	Sacks co	ment	Shots	per ft		Sixe & type		opth Interval	
None	TUBING RECO	DRD		1	<u></u>			2.7.	71-40	
Sixe S	etting depth	Packer :	set at	-						
2 3/8"	2000'	nor			-, - \ %		*			
		CID, FRACT		CEMENT SQ	UEEZ	E RECORD		Denth later		
Amount and kind of material used						·	Depth interval treated			
Acidize with 1500 gal 15% acid						45:	31-48			
Frac with 38,000 gal 30# versage1 & 20,000# 20-40 sand						453	4531-48			
Date of first production Producing method (flowing			ring, pumping, g	es lift	, etc.)	Grav	Gravity			
7-14-81 pumping RATE OF PRODUCTION QII Gas Water Or							Gas-oil ratio			
PER 24 HOURS Disposition of gas (vented, used on lease or sold)					MCF	Water %	bbis. CFPD			
Perforation							ions			