

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7075 EXPIRATION DATE 6/30/83

OPERATOR Anador Resources, Inc. API NO. 15-047-21,081-0000

ADDRESS 5700 South Quebec, Suite 320 COUNTY Edwards

Englewood, Colorado 80111 FIELD Trousdale

** CONTACT PERSON Kent A. Johnson PROD. FORMATION Osage

PHONE (303) 741-2886

PURCHASER Clear Creek, Inc. LEASE Bevan

ADDRESS 818 Century Plaza Bldg. WELL NO. #1-27

Wichita, Kansas 67208 WELL LOCATION N2 NE NE Sec. 27-T26S-R16W

DRILLING Santa Fe Drilling 330 Ft. from North Line and

CONTRACTOR CONTRACTOR 660 Ft. from East Line of (X)

ADDRESS Box 8647 the NE (Qtr.) SEC 27 TWP 26S RGE 16 (W).

Wichita, KS 67208

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR

ADDRESS ADDRESS

TOTAL DEPTH 4565' PBTD 4509'

SPUD DATE 12/4/82 DATE COMPLETED 1/26/83

ELEV: GR 2071 1384 DF 2070 1396 KB 2081 1397

DRILLED WITH (SRRR) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 453 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

JERRY A POPE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of February, 1983.

MY COMMISSION EXPIRES: Sept. 15, 1984

Kris Ann Rosengren (NOTARY PUBLIC) Kris Ann Rosengren

** The person who can be reached by phone regarding any questions concerning this information.

MAY 09 1983

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Anador Resources, Inc. LEASE Bevan

SEC. 27 TWP. 26 RGE. 16

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval test d, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run. _____					
DST #1 (4448-4465') Osage		3813		Heebner	-1732
Time 30-45-60-90		3959		Brown Lime	-1878
		3975		Lansing A	-1894
IFP 66-66 (PSIG)		4433	4438	Cherokee Sh	-2352
ISIP 695		4438		Cherokee Sd	-2357
IHP 2257		4457		Osage	-2369
FFP 111-100					
FSIP 1165					
FHP Unknown Tool Stuck					
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	24#	453	60-40 POZ	300	3% CaCl 2% gel
Production	7 7/8	4 1/2	10.5#	4564	60-40 POZ	250	10% Salt 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			one	22 oz. jet	4465-70
					4474-79

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac x 27,000 lb. 20-40 SN x gelled water	4465-4479

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1-26-83	pumping	36.5
Estimated Production -I.P.	Oil	Gas
	48 bbls.	43 MCF
	Water	Gas-oil ratio
	90 %	900
Disposition of gas (vented, used on lease or sold)	Perforations	
Used on lease - will be sold	4465-70; 4474-79	