

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7075 EXPIRATION DATE 6/30/83

OPERATOR Anador Resources, Inc. API NO. 15-047-21,081-0000

ADDRESS 5700 South Quebec, Suite 320 COUNTY Edwards

Englewood, Colorado 80111 FIELD Trousdale

** CONTACT PERSON Kent A. Johnson PROD. FORMATION Osage

PHONE (303) 741-2886

PURCHASER Clear Creek, Inc. LEASE Bevan

ADDRESS 818 Century Plaza Bldg. WELL NO. #1-27

Wichita, Kansas 67208 WELL LOCATION N2 NE NE Sec. 27-T26S-R16W

DRILLING Santa Fe Drilling 330 Ft. from North Line and

CONTRACTOR Box 8647 660 Ft. from East Line of (X)

ADDRESS Wichita, KS 67208 the NE (Qtr.) SEC 27 TWP 26S RGE 16 (W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR _____ KCC

ADDRESS _____ KGS

TOTAL DEPTH 4565' PBTD 4509' SWD/REP _____

SPUD DATE 12/4/82 DATE COMPLETED 1/26/83 PLG. _____

ELEV: GR 1384 DF 1396 KB 1397

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 453 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

JERRY A POPE

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jerry A Pope
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of February, 1983.

MY COMMISSION EXPIRES: Sept. 15, 1984

Kris Ann Rosengren
(NOTARY PUBLIC)

Kris Ann Rosengren
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

FEB 11 1983

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
DST #1 (4448-4465') Osage		3813		Heebner	-1782
Time 30-45-60-90		3959		Brown Lime	-1878
		3975		Lansing A	-1894
FFP 66-66 (PSIG)		4433	4438	Cherokee Sh	-2352
ISIP 695		4438		Cherokee Sd	-2357
IHP 2257		4457		Osage	-2369
FFP 111-100					
FSIP 1165					
FHP Unknown Tool Stuck					

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	453	60-40 POZ	300	3% CaCl 2% gel
Production	7 7/8	4 1/2	10.5#	4564	60-40-POZ	250	10% Salt 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			one	2200z. jet	4465-70
Size	Setting depth	Packer set at			4474-79
2 3/8	4469	---			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used.		Depth interval treated
Frac x 27,000 lb. 20-40 SN x gelled water		4465-4479
Date of first production		Producing method (flowing, pumping, gas lift, etc.)
1-26-83		pumping
Estimated Production -I.P.		Gravity
Oil 48 bbls.	Gas 43 MCF	36.5
Water % 90 bbls.	Gas-oil ratio 900	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations
Used on lease - will be sold		4465-70; 4474-79