

FORM MUST BE TYPED.

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 06 1994  
CONSERVATION DIVISION  
WICHITA, KANSAS

API No. 15- 047-21,403-0000  
County EDWARDS  
- SE - SE - NW Sec. 27 Twp. 26 Rge. 16  W

Operator: License # 8061  
Name: OIL PRODUCERS, INC. OF KANSAS  
Address P.O. BOX 8647  
City/State/Zip WICHITA, KANSAS 67208

2970 Feet from (S)N (circle one) Line of Section  
2970 Feet from (E)W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

Purchaser: N/A  
Operator Contact Person: DIANA RICHECKY  
Phone (316) 681-0231

Lease Name WOOD "H" Well # 1  
Field Name Trousdale NE  
Producing Formation DRY & ABANDONED

Contractor: Name: STERLING DRILLING INC.  
License: 5142  
Wellsite Geologist: WILLIAM H. SHEPHERD

Elevation: Ground 2079 KB 2088  
Total Depth 4575' PBTD NA  
Amount of Surface Pipe Set and Cemented at 311 Feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set \_\_\_\_\_ Feet

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan D&A JJK 9-13-95  
(Data must be collected from the Reserve Pit)

If Workover:  
Operator:  
Well Name:  
Comp. Date Old Total Depth  
Deepening Re-perf. Conv. to Inj/SWD  
Plug Back PBTD  
Commingled Docket No.  
Dual Completion Docket No.  
Other (SWD or Inj?) Docket No.  
11/17/94 11/22/94 NOT COMPLETED  
Spud Date Date Reached TD Completion Date

Chloride content 38,000 ppm Fluid volume 600 bbls  
Dewatering method used hauled to SWD  
Location of fluid disposal if hauled offsite:  
Operator Name OIL PRODUCERS, INC. OF KANSAS  
Lease Name BRYANT #1 License No. 8061  
NE Quarter Sec. 3 Twp. 26 S Rng. 16  W  
County EDWARDS Docket No. D\_20,315

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir John S. Weir  
Title President Date 12/5/94  
Subscribed and sworn to before me this 5th day of December,  
19 94.  
Notary Public Sheryl L. Murphy  
Date Commission Expires 12-19-96

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

SHERYL L. MURPHY  
State of Kansas  
My Appt. Exp.

Operator Name Oil Producers, Inc. of Kansas Lease Name Wood "H" Well # 1

Sec. 27 Twp. 26S Rge. 16  East  West County Edwards

ORIGINAL

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3814'	(-1725)
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Brown Lime	3968'	(-1879)
List All E.Logs Run:	Geological	Lansing KC	3985'	(-1896)
		Mississippi	4484'	(-2395)
		Kinderhook Sand	4537'	(-2448)
		RTD	4575'	(-2486)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	21#	311	60 40 POZ	180	2% gel, 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. na Plugged		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval:  Other (Specify) \_\_\_\_\_