

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) Letter requesting confidentiality attached.

(C) Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-047-21,123-6000

ADDRESS P.O. Box 947 COUNTY Edwards

Pratt, KS 67124 FIELD WC

** CONTACT PERSON E. H. Bittner PROD. FORMATION N/A
PHONE (316) 672-7581 Indicate if new pay.

PURCHASER N/A LEASE Church

ADDRESS _____ WELL NO. 1-32

WELL LOCATION 123' SE of NE NW SE

DRILLING CONTRACTOR Wheatstate Oilfield Services 2223 Ft. from South Line and

ADDRESS P.O. Box 329 1563 Ft. from East Line of

Pratt, KS 67124 the SE/4(Qtr.) SEC 32 TWP 26 SRGE 16 (W).

PLUGGING CONTRACTOR Same as Drilling Contractor

ADDRESS _____

WELL PLAT			
		32	

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4670 PBDT N/A

SPUD DATE 11-04-83 DATE COMPLETED 11-15-83

ELEV: GR 2091 DF 2097 KB 2099

DRILLED WITH ~~(XXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 459 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. H. Bittner
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of November, 1983.

19 83 .



Juanita Dick
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 12, 1983

** The person who can be reached by phone regarding any questions concerning this information.

NOV 28 1983

Side TWO

OPERATOR Texas Energies, Inc. LEASE NAME Church SEC 32 TWP 26S RGE 16 (W)

WELL NO 1-32

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			LOG TOPS	
			Chase	2302 (-203)
			Co. Grove	2648 (-549)
			Onaga	3063 (-964)
DST #1 4458-4508 (Cherokee) 30-45-45-60 Rec. 60' mud			Tarkio	3273 (-1174)
IFP 44-44; FFP 29-29; ISIP 234; FSIP 278			Topeka	3531 (-1432)
DST #2 4463-4530 (Miss.) 30-45-45-60 Rec. 130' mud			Heebner	3859 (-1760)
IFP 43-73; FFP 58-73; ISIP 512; FSIP 512			Lansing	4022 (-1923)
			B/KC	4359 (-2260)
			Marmaton	4374 (-2275)
			Cherokee	4485 (-2386)
			Miss.	4511 (-2412)
			Kinderhook	4600 (-2501)
			L.T.D.	4660 (-2561)

RELEASED
 DEC 14 1984
 FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	459	Lite Common	150 100	3% CC 3% CC 2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
N/A	

Date of first production N/A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations